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CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico

Form C-103

	Revised	1-1-8
/		
/		

to Appropriate District Office	Energy, Mimerals and Natural Re	esources Department	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 8824	OIL CONSERVATION		WELL API NO.
DISTRICT II	P.O.Box 2088  FRICT II Santa Fe, New Mexico 87504-2088		/ 3004524444
P.O. Drawer DD, Artesia, NM 88	3210	0.001.2000	/5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	87410		STATE FEE X
2300 200 213200 200, 72300, 733	· · · · · ·		6. State Oil & Gas Lease No.
	NOTICES AND REPORTS ON V		
	OR PROPOSALS TO DRILL OR TO DEEP		7. Lease Name or Unit Agreement Name
l .	RESERVOIR. USE "APPLICATION FOR I DRM C-101) FOR SUCH PROPOSALS.)	PERMIT"	
1. Type of Well:			Payne A
OIL GAS WELL WEL	L X OTHER		
2. Name of Operator	Attention:		8. Well No.
Amoco Production Company	' So	onia Prien	1E
3. Address of Operator P.O. Box 800 Denver	Colorado 80201	(303) 830-4459	9. Pool name or Wildcat Chacra/MV/Dakota
4. Well Location Unit Letter N:	530 Feet From The South	h	000
Unit Letter N:	530 Feet From The South	Line and 20	280 Feet From The West Line
Section 19	Township 29N	Range 10W 1	NMPM San Juan County
	***************************************	ther DF, RKB, RT, GR, etc.)	
		5476' GR	
11. Check	Appropriate Box to Indicate	Nature of Notice, Re	eport, or Other Data
	FINTENTION TO:	1	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB
OTHER:		OTHER:	Repair (clean out)
12. Describe Proposed or Complete work) SEE RULE 1103.	d Operations (Clearly state all pertinent deta		including estimated date of starting any proposed
Please see attached		المحموم	the formation and the consequence of the consequenc
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		u	<b>DEC 1</b> 6 1994 ビ
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		(O	DOL COM. DAY,
			DIST. 3
^		•	
I hereby certify that the information	n above is true and complete to the best of s	my knowledge and belief.	
SIGNATURE	- Trim	Staff Ass	sistant 12-14-1994
SIGNATURE		IHLE	DATE 12-14-1994
	Copie Prion		(0.00) 0.00 1.1-0

I hereby certify that the information of the superior of the s	on above is true and complete to the	best of my knowledge and belief.  Staff Assistant	DATE 12-14-1994
TYPE OR PRINT NAME	Sonia Prien		TELEPHONE NO. (303) 830-4459
(This space for State Use)  APPROVED BY Dahrma	Robinson	DEPAINY ON & GAS IMSPECTOR, DIST.	S 050 1 5 1994

## PAYNE A #1E

MIRUSU 5/27/94. RIG UP HES WIRE LINE, TIH TAG DK FILL @ 6139', HAVE 170' FILL ON DK, RIG DN HES, BLOW DN WELL, KILL W/37 BBLS CLAYFIX WATER. NDWH, NUBOP, KILL W/20 BBLS CLAYFIX WATER, TIH TBG TAG MV FILL @ 4072', TOH 2 STDS. BLOW DN WELL, RIG UP HES, TAG FILL @ 4072', CLN OUT 314' OF FILL TO 4386', RIG DN HES, TALLY OUT MV TBG, RIG TO PULL LONG STRING, KILL W/35 BBLS CLAYFIX WATER, TOH W/48 STDS DK TBG.

BLOW DN WELL, TOH DK TBG, TBG PARTED @ 4268', TIH W/3-1/16" GRAPPLE, DRL COLLARS & JARS, TAG FISH @ 4268'. TOH TO CHECK TOOLS. BLOW DN WELL, LAY DN 3 JTS BAD TBG & REPLACE 6 COLLARS. TIH DK TBG, TAG FILL @ 6139'.

RIG UP HES COIL TBG UNIT, TIH COIL TBG TAG FILL @ 6139', CLN OUT W/N2 TO 6249', CLN OUT 110', FILL DN HES, TIH TBG SEAT SEAL ASSY IN PKR, TBG LANDED @ 6188'. TIH W/CHACRA TBG, MULE SHOE, 1 JT TBG, 8N/CONV COLLAR, 125 JTS TBG, LAND @ 4022', DAKOTA TBG, MULE SHOE, 1 JT TBG, SN/CONV COLLAR, 53 JTS TBG, PKR SEAL ASSY, 4' TBG SUB, 4 JTS TBG 5 BLAST JTB, 2' - 3' - 10' TBG SUBS, 1 JT TBG, TBG LANDED @ 6188', PRESS TEST TBG SPRINGS TO 1000#, HELD. NDBOP, NUWH, TIH MAKE BROACH RUN TO 8N ON MV, COULD NOT GET BELOW 5000' ON DK, RIG UP HES ACIDIZE TBG W/1000 GALS OF 15% HCL AID, DISPL TBG W/25 BBLS KCL WATER, SI WELL, RIG DN HES.

RIG UP HLS WIRE LINE UNIT TO RUN BROACH, RIG DN HLS. BLOW DN WELL, NDWH, NUBOP. TOH MV TBG LAY DN 8 BAD JTS, TOH DK TBG, LAY DN 47 JTS, PICK UP TBG TIH DK TBG TO 4000'. TIH RELAND DK TBG @ 6166', TIH CHK TBG RELAND @ 4034', NDBOP, NUWH, TIH MAKE BROACH RUN DK & MV TBG, SWAB DK IFL @ 4200'. MADE 6 RUNS REC 24 BBLS WATER, SWAB MV IFL @ 3200', MADE 4 RUNS, REC 8 BBLS WATER, LOAD TO REC DK 56 BBLS, LOAD TO REC MV 72 BBLS.