

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

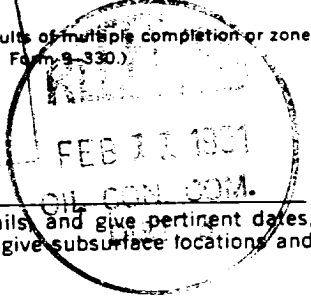
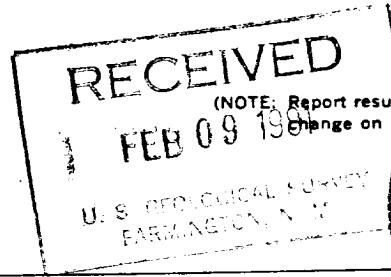
2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL 810' FWL 12" m
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>



5. LEASE
NM 03561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sullivan ~~Gas~~ Unit A

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
B. Dakota/Und. MV/Bl. Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25 T29N R11W

12. COUNTY OR PARISH: 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5598' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/17/81. Drilled from 5700' to PBTB. Circ'd cuttings out.
1/18/81. PT csg. to 3500 PSI. Tested good. Circ'd hole clean w/1% KCL water. Spotted 500 gals 7½% DI-HCL @ 6382'. POOH w/tbg. Ran GR/CCL. Perf'd Dakota (1 JSPF) as follows: 6195-97', 6216-22', 6278-6314', 6344-46'.
1/19/81. Acidized Dakota perfs w/1200 gals 15% HCL and 90 balls. Had complete ball off. RIHW/ tbg to PBTB and knocked balls off perfs. Blew hole dry w/N₂ POOH w/tbg. Frac'd Dakota w/70% quality foam containing 30,680 gals of 1% KCL water and 100,000# 20/40 sand. AIR: 30BPM, AIP: 2450PSI, ISIP: 2800PSI, 15 mins SIP: 1900PSI. Flowed back thru ½" choke after 1 hr.
1/21/81. Killed well. RIH w/tbg hit sand bridge @ 6225'. Clean out w/N₂ and foam to PBTB pulled tbg to 6185', landed in BOP. Kicked well around w/N₂. Flowing to clean up.

*Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Asst. Div. Adm. Mgr. DATE January 27, 1981
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: **NMOCC**

BW