

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 080724 A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Supron Energy Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Zachry	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 950 Ft./North; 1520 Ft./East line At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 22	
14. PERMIT NO. _____ DATE ISSUED _____ U.S. GEOLOGICAL SURVEY FARMINGTON, N. M.				10. FIELD AND POOL, OR WILDCAT Bloomfield Chacra Extension	
15. DATE SPUDDED 12-6-80				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-29N, R-10W N.M.P.M.	
16. DATE T.D. REACHED 12-10-80				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 2-5-81				13. STATE New Mexico	
18. INTERVALS (DF, RKB, RT, GR, ETC.)* 5659 R.K.B.				19. ELEV. CASINGHEAD 5648	
20. TOTAL DEPTH, MD & TVD 3045 MD & TVD		21. PLUG, BACK T.D., MD & TVD 3032 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* - - -	
23. INTERVALS DRILLED BY 0 - 3045				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2897 - 3006 Chacra (MD & TVD)	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)	
7-5/8"		26.40		230	
2-7/8" E.U.E.		6.50		3042	
Hole Size		Cementing Record			
9-7/8"		250 Sacks			
6-3/4"		530 Sacks			
29. LINER RECORD				30. TUBING RECORD	
Size		Top (MD)		Size	
		Bottom (MD)		Depth Set (MD)	
Sacks Cement*		Screen (MD)		Packer Set (MD)	
				No Tubing	
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 2897, 99, 2901, 03, 05, 87, 89, 91, 93, 95, 97, 3000, 02, 06. Total of 14 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used			
2897 - 3006		1000 Gal. 7-1/2% HCL, 48,000 gal. 70-30 foam, and 66,000 lb. 10-20 sand			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing			Well Status (Producing or shut-in) Shut-In
Date of Test 2-5-81		Hours Tested 3		Choke Size 3/4"	
Prod'n. for Test Period		Oil—BBL. 138		Gas—MCF. 1103	
Flow. Tubing Press.		Casing Pressure 81		Water—BBL.	
Calculated 24-Hour Rate		Oil Gravity-API (corr.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Kenneth E. Roddy		TITLE Production Superintendent		DATE February 5, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

Job separation sheet

SUBSTRUCTIONS

ation report and log on all types of lands and leases to either a Federal agency or a State agency, if necessary special instructions concerning the use of this form and the number of copies to be prepared. If the report is to be used for a number of different purposes, the number of copies to be prepared, either are shown below or will be issued by, or may be obtained from, the local Federal office. If the report is to be used for a number of different purposes, the number of copies to be prepared, either are shown below or will be issued by, or may be obtained from, the local Federal office. If the report is to be used for a number of different purposes, the number of copies to be prepared, either are shown below or will be issued by, or may be obtained from, the local Federal office.

the extent required by applicable Federal and/or State laws and regulations. All attachments

Indian land should be described in accordance with Federal requirements. Consult local State (shown) for depth measurements given in other spaces on this form and in any attachments.

shown) for depth measurements given in other spaces on this form and in any attachments. For each measurement, indicate the number of measurements taken in the one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval reported in item 33. Submit a separate report (page) on this form, adequately identified, data pertinent to such interval.

show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

38.	GEOLOGIC MARKERS	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
ALS, AND ALL DRILL-STEM TESTS, INCLUDING PRESSURES, AND RECOVERIES RIPTION, CONTENTS, ETC.	Ojo Alamo (Base)	870	
	Fruitland	1635	
	Pictured Cliffs	1901	
	Chacra	2875	

OIL CONSERVATION DIVISION
Deviation Tabulation Report

SUPRON ENERGY CORPORATION	Zachry -	22	33	29-N	10-W
Operator	Well Name	No.	Sec.	Twp.	Rge.

DEPTH	DEVIATION
230'	1/2°
1208'	1/2°
2673'	1/2°
2924'	1/2°
3045'	1/2°



Kenneth E. Roddy
Production Superintendent

STATE OF NEW MEXICO I
I ss
COUNTY OF SAN JUAN I

On this 5th day of February, 1981, before as personally appear
Kenneth E. Roddy, to me known to be the person described in
and who executed the foregoing instrument and acknowledged that he executed the same as his
free act and deed.

IN WITNESS WHEREOF, I have set my hand and seal of office on this 5th day
of February, 1981.

Betty J. Stuart
Notary Public in and for
San Juan County, New Mexico

My Commission Expires:

August 25, 1984