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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9226 & E-53	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name New Mexico "B" Com
3. Address of Operator 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295		9. Well No. 1E
4. Location of Well UNIT LETTER <u>D</u> <u>800</u> FEET FROM THE <u>North</u> <u>800</u> FEET FROM THE <u>West</u> <u>16</u> LINE, SECTION <u>29N</u> TOWNSHIP <u>11W</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Bloomfield Chacra & Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5645' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

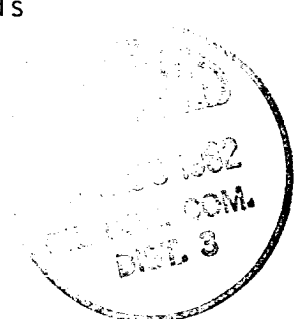
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded December 7, 1981. A 12-1/4" hole was drilled to 316'. New 9-5/8 casing was set at 316' and cemented with 280 sacks Class B with 3% CaCl₂. A 7-7/8" hole was drilled to 6630' with mud. New 5-1/2" casing was set at 6628' with a DV tool at 3062'. The casing was cemented with 785 sacks 50/50 Pozmix with 2% gel, 3% KCL, and 5# Gilsonite/sack in the first stage. The second stage was 608 sacks 65/35/Pozmix with 6% gel, 3% KCL, and 5# Gilsonite/sack followed by 100 sacks Class B neat. Ten barrels cement slurry were circulated out during the second stage.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas C. Belcher TITLE Division Petroleum Corporation DATE March 12, 1982

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE June 29, 1982

CONDITIONS OF APPROVAL, IF ANY: