

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-9226 & E-53

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Unit Agreement Name

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

8. Farm or Lease Name

New Mexico "B" Com

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

9. Well No.

1E

4. Location of Well

16. Field and Pool or Wildcat
Bloomfield Chacra
Basin DakotaUNIT LETTER D LOCATED 800 FEET FROM THE North LINE AND 800 FEET FROM

12. County

THE West LINE OF SEC. 16 TWP. 29N RGE. 11W NMPM

San Juan

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

12/07/1981 12/17/1981 4/17/1982 5645' GL

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
6630 6578 2 Surface - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

2969.5 - 2992.5 Chacra
6296 - 6417 Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

SP, GR/CNL-FDC, GR/I-SFL, CYBERLOOK

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40#	316	12-1/4	280 sx	None
5-1/2	15.5#	6628	7-7/8	1493 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16	4062	---
					2-1/16	6392	3110

31. Perforation Record (Interval, size and number) Chacra: 2969.5, 70.5, 74.5, 75.5, 76.5, 79.5, 86.5, 91.5, 92.5; 38" Dakota: 6296, 98, 6307, 09, 20, 27, 83, 86, 89, 92, 95, 99, 6401, 11, 17; 1 SPF, .38", 15 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2969.5-2992.5	465 bbl, 70% foam, 76000# sand; 637,200 SCF N ₂
6296 -6417	100,000 gal gel, 200,000# sand, 500 SCF N ₂ /bbl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
waiting on pipeline	flowing	waiting on pipeline
Date of Test	Hours Tested	Choke Size
5/11/1982	3	3/4
5/04/1982	3	3/4
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
63	276	0
149	---	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	112	0
0	243	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	900	0
0	1941	0
Oil Gravity - API (Corr.)		
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By
Joe Ellledge

35. List of Attachments

Forms C-107, C-104, C-122C, Packer Leakage Test, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Thomas C. Zelaha

TITLE

Division Petroleum Engineer

DATE

June 10, 1982

