

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Flag-Redfern Oil Co.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500' FEL - 220' FNL (NE NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

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MAR 09 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE REVERSE SIDE.

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OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

3-5-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 12 1984

FARMINGTON RESOURCE AREA

BY Smm

*See Instructions on Reverse Side

NMOCC

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.

- 5-29-81 Moved in Bryce Chivers Cable tool rig. Spudded 10" hole at 2:00 P.M. 5-29-81. Drilling 10' river boulders.
- 5-9-81 Ran 3 jts. 7" OD, 23#, K-55, 8R, ST&C casing. T.E. 114'. Set at 116' GL. Cemented 7" casing with 35 sx class "B" 2% CaCl. POB at 3:00 P.M. 6-9-81. Good cement to surface.
- 5-10-81 Moved in Morrow Drilling Co. Rotary Rig. Installed BOP. Pressure tested BOP and 7" casing to 500 psi. Held OK.
- 5-18-81 T.D. 1940'.
- 5-19-81 Ran 70 jts. 2-7/8" OD, 6.4#, 10 Rd, NEUE tbg. for casing. T.E. 1931.64' set at 1931' GL. Cemented with 100 sks 2% lodense and 70 sks class "B" neat. (total cement slurry 303 cf). Good returns while cementing; tr cement to surface. P.O.B. at 1:30 P.M. 6-18-81. Rig released at 2:00 P.M. 6-18-81.
- 6-30-81 PBTD 1905'.
Perforated 1832 - 1854' with 11 shots.
- 7-10-81 Fraced perfs 1832-54 with:
175,850 SCF N₂
25,000# 20-40 sand
10,000# 10-20 sand
3/4 gal. I-15
250 gal. 15% HCL
- 7-28-81 Landed 58 jts. of 1 1/4" O.D., 10 Rd. EUE, V-55, 24#/ft., new tubing at 1834' GL.

J

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DIST. 3