and the second s					
NO. OF COPIES RECEIVED					
DISTRIBUTION		1			
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	3	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	_				
	TRANSPORTER OIL					
	GAS	_				
	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	SUPRON ENERGY CORPO	PRATION				
	Ad tress					
	P.O. Box 808, Farmi	ngton, New Mexico 8740	Other (Please explain)			
	Reason(s) for filing (Check proper box					
	New Well	Change in Transporter of: Oil Dry Gas				
	Recompletion		7			
	Change in Ownership	Casinghead Gas Conde	ensate			
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	Well No.: Pool Name, Including F	Formation Kind of Le	ase Lease No.		
	i -	3 Bloomfield Ch	! *	eral or Fee Fed. NM 0702		
	Reid "B"	3 BIOOMITIEIU CI	lacia byc.	164: 111 0702		
	Location	~ / 1	1120	F.7.0. m. 4		
	Unit Letter M : 1020 Feet From The South Line and 1120 Feet From The West					
	The Assessment 27 Township 29 North Bange 10 West NMPM. San Juan County					
	Line of Section 31 To	wnship 29 North Range	10 West , NMPM, San	Juan County		
	THE STATE OF THE ANGROR	TER OF OH AND NATURAL C	A C			
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which ap)	proved copy of this form is to be sent)		
	Rdine of Admortzed Transporter of the					
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent)		
				Building - Dallas, Texas		
	Southern Union Gath	Unit Sec. Twp. Rge.	Attention: Mr. R.J. Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.		No			
		<u> </u>				
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic		XX	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	3-7-81	4-18-81	3100	3064		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	5752 R.K.B.	Chacra	2861	No Tubing		
	Perforations	Chacla	2001	Depth Casing Shoe		
	2861 - 2972			3095		
	2801 - 2372	TURING CASING AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	9-7/8"		214	75		
	6-5/8"	7-5/8", 26.40# 2-7/8" E.U.E., 6.50#	3095	550		
	0-376	2 170 2.0.2.7 0.3011				
	The same and the s	OD ALLOWARIE (Test Such has	often recovery of total volume of load of	nil and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and pust be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life etc.)		
				3		
	Length of Test	Tubing Pressure	Casing Pressure	CHAPR ?		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OLME		
				DIST 3		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	2168	3 hours				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Back pressure		1081	3/4"		
		CE	OIL CONSERV	VATION COMMISSION		
VI.	CERTIFICATE OF COMPLIANCE		VD	p 27 1981		
			APPROVED APR 27 1981			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRA	Original Signed by FRANK T. CHAVEZ		
	above is true and complete to the best of my knowledge and belief.					
			SUPERVISOR DISTRICT # 3			
	Kenneth E. Koddy		11166			
	Junen c "		This form is to be filed i	n compliance with RULE 1104.		
	'Kenneth E. Roddy /		ii	lowable for a newly drilled or deepened panied by a tabulation of the deviation		
•	(Signature)		well, this form must be accome	cordance with RULE 111.		

Production Superintendent

(Date)

April 20, 1981

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.