

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

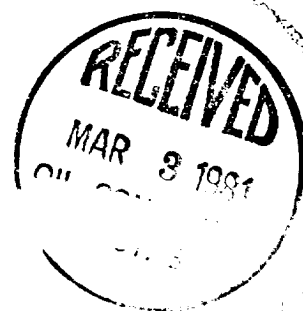
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Communitized No. SW 43'
2. Name of Operator SUPRON ENERGY CORPORATION	8. Farm or Lease Name Mangum
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87401	9. Well No. 1-E
4. Location of Well UNIT LETTER <u>F</u> , <u>1520</u> FEET FROM THE <u>North</u> LINE AND <u>1735</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>29 North</u> RANGE <u>11 West</u> N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5434 R.K.B.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spudded 12 1/4" surface hole at 12:45 a.m. 2-27-81.
2. Drilled 12 1/4" surface hole to total depth of 367 ft. R.K.B.
3. Ran 8 joints of 8-5/8", 24.00#, H-40 casing and set at 365 ft. R.K.B.
4. Cemented with 275 sacks of class "B" with 3% Calcium Chloride. Plug down at 10:30 p.m. 2-27-81. Cement circulated to surface.
5. Waited on cement for 12 hours.
6. Pressure-tested casing to 800 P.S.I. for 15 minutes. Held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE March 2, 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAR 3 1981

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: