

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1585' FSL 1535' FWL "J"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

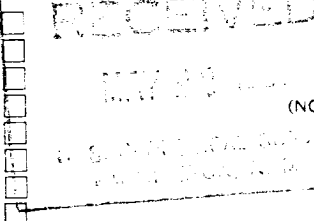
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Squeeze job, tbg separation

SUBSEQUENT REPORT OF



(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/7/81 - RIH w/tbg and 7" pkr. Set pkr @ 2800'. Pressure test to 3500 PSI released to 1500 PSI. Pumped down tbg and established rate; 4 BPM @ 1400 PSI. Pulled pkr to 2575'. Squeezed liner top w/200 sx Class B w/6-1/4# per sk Gilsonite and 2% CACL₂. Maxpress: 2800 PSI. Squeeze locked up, reversed out, pressured up to 2500 PSI. Left 6 hrs. Released pkr. Pulled out of hole w/tbg and pkr. RIH w/drill bit and tbg. Tagged cmt. Pulled up 1 jt. Break circ.

5/8/81 - Drilled 246' cmt in 7" csg, POOH. RIH w/tbg and 3-7/8" bit. Drilled inside top of liner 12'. Pressure test csg to 3500 PSI. POOH. Rur. CBL. Logged to top of liner.

5/9/81 - RIH w/tbg. Circ hole clean w/1% KCL water. POOH w/tbg, jars and shut down line drill. Tbg parted. 30 stands and single off bottom. POOH w/tbg tried to screw into tbg. Tbg parted in collar w/2 threads left on bottom jt of tbg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst.Div.Adm.Mgr. DATE 5/19/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE 5/20/81

NMOCC

MAY 25 1981

FOB