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STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ("DIVISION") ON ITS OWN MOTION TO PERMIT RALPH ABBOTT, OWNER/OPERATOR, AETNA CASUALTY AND SURETY COMPANY, SURETY, AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE PALMER WELL NO. 1, LOCATED IN SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

CASE NO. 11450  
ORDER NO. R-10537

REC'D  
FEB - 6 1996  
OIL CON. DIV.  
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on January 11, 1996, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 30th day of January, 1996, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing this case was consolidated with Case No. 11449 for the purpose of presenting testimony.
- (3) The witness in this matter, Johnny Robinson, Deputy Oil and Gas Inspector for the Division, testified via telephone from the New Mexico Oil Conservation Division District Office in Aztec, New Mexico.
- (4) The operator of record for the Palmer Well No. 1 (API No. 30-045-24691), located 1735 feet from the North line and 1695 feet from the East line (Unit G) of Section 17, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico, is Ralph Abbott of Provo, Utah.

(5) Aetna Casualty and Surety Company of Phoenix, Arizona is the surety on a \$5,000.00 one-well plugging bond on which Ralph Abbott is principal.

(6) The purpose of said bond is to assure the Division that the subject well will be properly plugged and abandoned when not capable of commercial production.

(7) The subject well has not produced hydrocarbon substance or has otherwise been inactive for more than one year, and no permit for temporary abandonment has been requested by the operator or approved by the Division.

(8) By virtue of the failure to use the subject well for a beneficial purpose or to have an approved current temporary abandonment permit, the well is presumed to have been abandoned.

(9) The current condition of the subject well is such that if action is not taken to properly plug and abandon this well, waste may occur, correlative rights may be violated, and/or fresh water may be contaminated.

(10) Neither the operator, a representative from the surety, nor any other interested parties appeared at the hearing, either in support of or in opposition to this matter.

(11) In order to prevent waste and to adequately protect both correlative rights and fresh waters said Palmer Well No. 1, as described above, should be plugged and abandoned in accordance with a program approved by the supervisor of the Aztec District Office of the New Mexico Oil Conservation Division on or before May 1, 1996, or the well should be returned to active drilling status or placed on production.

(12) Further, should said well not be placed on production or returned to active drilling status the Division Director should be authorized to take such action as is deemed necessary to foreclose on the subject plugging bond to help defer such plugging cost accrued by the Division.