OIL CONSERVATION DIVISION P.O. Box 2088

g. Mediah and Harrist Emma Deputações

See Instructions at Bottom of Page

DISTRICT II P.O. Diswer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

I.	neui				F VND NV RFF YND						
Operator			1101 01	11 011	C VIAD IAM	TURNEG		I API No.			
Amaca Produ	etion	<u></u>		······································							
Reason(s) for Filing (Check proper box)	Stre	et,	Farm	ومنا	to Cot	NM CI (Please expl	874 (21			
New Well	OH.		Transporter	r of:	E 65*c+	ive 4-	1-89				
Change in Operator	Oil Casinghea	id Gas []	Dry Gan Condensate	. L.	-11601	100 (
If change of operator give name and address of pievious operator				()							
II. DESCRIPTION OF WELI	ANDLE	ACE									
Lease Name	- Includi	ing Formation			Kind of Lease No.						
Gallegos Canyon Unit 212E Basin								Federal or Fee	1	Lease No. 20844	
Unit Letter P	: 8	60	Feet From	The	_S_Line	and 9	1 03	cet From The	<u> </u>	Line	
Section 30 Towns	ip 29	Ŋ	Range	la	w. w	dľM,	San	Juan	···	County	
III. DESIGNATION OF TRA	NSPORTE	R OF OI	rola.			e address to wi	hich approve	Jan Gu			
						Addiess (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					The state of the s						
FL Pase Natural Gas Co. Twell produces oil or liquids, Unit Sec. Twp. Rg					- Caller Service 4990, Formination NM 87499						
give location of tanks.	ipi	a	SANII	ايسدا	6-0	connectent	When	17			
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or p	ool, give co	numingli	ng order numb	er:					
Designate Type of Completion	-	Oil Well	Gas \	Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth		l	P.B.T.D.		_l	
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation .					Τορ δίνθας μ	ау		Tubing Depth			
Perforations											
								Depth Casing	Shoe		
HOLLOW	1.0	JBING, C	CASING	AND (CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
							···········				
											
. TEST DATA AND REQUES	I of For Ai	LOWAI									
Test must be after r	ecovery of total	I volume of	Toad oil an	4 must b	e equal to or e	sceed ton allow	wihle foe this	dant es be Co			
Date First New Oil Run To Tank	Date of Test			1	Producing Met	iod (Flow, pur	n gar lýra	(c)	Ш 24 how	<u>s.)</u>	
angth of Test	Tubing Pressure				D) E		AEIL	Choke Size			
ctual Prod. During Test	Oil - Hbls.				Water - Bol AF	R 1 7 19	39	r 			
	On a pop.			'			D11/	Gas- MCF	-	1.1	
SAS WELL	· · · · · · · · · · · · · · · · · · ·			l_	OIL_		DIV			·	
ctual Frod. Test - MCI/D	Length of Te	sl		ii	ble. Condensa	DIST. 3	-	Gravity of Cond	anata.		
ating Method (pitot, back pr.)	Tubing Pressure (Shut-in)			c	Casing Pressure (Shut-in)			Choke Size			
I ODED ATOD GENOVERS									•		
I. OPERATOR CERTIFICATION I hereby certify that the rules and regular Division have been compiled with and it	ions of the Oi	Conservati			OI	L CONS	SERVA	TION DI	VISIO	N	
is true and complete to the best of my knowledge and belief.					Date Approved ADD 17 4000						
ESS Law					Date ApprovedAPR 17 1989						
Signature Alm Sucy					Ву		Bil		X '		
Printed Name Title Title Date Telephone No.					Title		SUPERVI	SION DIST	RICT#	3	
		Telephor	ne No.								
INSTRUCTIONS: This form	is to be file	d in access	lionas :	24. 33. 4						7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C. 104 must be that for much sand he madeled as a said of the property of the changes.