

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-79

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Altec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-24734
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-10405
7. Lease Name or Unit Agreement Name	Gallegos Canyon Unit
8. Well No.	#212E
9. Pool Name or Wildcat	Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	2. Name of Operator Amoco Production Company Attn: John Hampton
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	4. Well Location Unit Letter <u>P</u> : <u>860'</u> Feet From The <u>South</u> Line and <u>980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>29N</u> Range <u>12W</u> NM-M San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Bradenhead Repair</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedure.

RECEIVED
JUL 15 1992
OIL CON. DIV.
DIST. 3

If you have any questions, contact Julie Acevedo at (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE John Hampton TITLE Sr. Staff Admin. Supv. DATE 7-10-92
TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 15 1992
COMPLETION OF APPROVAL, IF ANY:

GALLEGOS CANYON UNIT #212E
2/12/92 - 2/20/92

MIRUSU. PMP 33 BBLs DWN ANNULUS. PMP 20 BBLs DWN TBG. NDWH. NUBOP. TIH & TAG @ 6020'. 11' FILL - TOH W/ 186 JTS TBG, SAW TOOTH & SN. TIH W/ BIT & SCRAPER TO 6015' & TOH. TIH W/ RBP & SET @ 5746'. FILL CSG & PR TST TO 1000psi. HELD. TOH W/ RET HD. DUMP 10 GAL SN ON RBP. RU WLE & RIH. RAN CBL-CCL-GR FROM 1500'-SURF. TOP OF CMT @ 1000'. PERF CSG W/2 JSPF. from 950'-951' .43" HOLE W/ 1000PSI ON CSG. RD WLE. RU CMT equip. -PMP DYE AROUND. TOOK 67 BBLs. Mixed & PMP 135 SXS OF 65/35 POZ W/ 6% GEL & 100 SXS 10-2 RFC. CIRC 6 BBLs TO SURF. SI B. Head valve and squeezed to 430psi. Bled off BHP in less than 15 sec. TIH W/ BIT & SCRAPER. TAG CMT @ 720'. DRL SOFT CMT TO 760'. PU ON CMT to 1000PSI W/ 1 BBL WTR. Press. up on csg to 1000psi. held. TIH W/ BIT & SCRAPER. TAG CMT @ 760'. DRL CMT TO 950'. PR TST CSG TO 1000PSI. bled off 575psi. in 15 min. TOH W/ BIT & SCRAPER. TIH W/ 30 JTS OF TBG TO 976'. PMP 5 BBLs (25 SXS) CLASS B CMT. PRS UP TO 1200PSI W/ 1/2 BBL INTO PERFS. TIH W/ BIT & SCRAPER. TAG CMT @ 688'. DRILL OUT CMT TO 570'. PR TST CSG TO 800PSI. HELD. TOH W/ BIT & SCRAPER. LAID DWN DRL COLLARS. TIH W/ RET HD FOR RBP SET @ 5746'. CIRC OFF SN. REL & TOH W/ RPB. TIH W/ 1/2 MULE SHOE, 1 JT, SN, 182 JTS 2 3/8" tbg & LANDED @ 5989'. ND BOPS. NUWH. RDMOSU.