District I PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

KEUUE31	FOR ALLO	<u>JWABI</u>	LE AND F	HUTHURIZ	ATIO	10 110	UNDLO	umbar	
REQUEST FOR ALLOWABLE AND AUT Operator Name and Address Amoco Production Company						² OGRID Number 000778			
1 F			³ Reason for Filing Code CH Effective 5-01-1996						
4 API Number	Denver, Color		5 Po	name			⁶ Pool Code 82920		
30-043-24733				Pinon Fruitland Sand 8 Property Name				9 Well No.	
⁷ Property Code 00570	00570 Gall			s Canyon Unit				328	
I. 10 Surface Location UL or lot no. Section Townsh	ip Range L	ot Idn F	eet from the	North/South line	Feet from		West line	County SAN JUAN	
N 33 29N 11 Bottom Hole L	12W		1070						
UL or lot no. Section Townsh		ot Idn F	eet from the	North/South line	Feet from	m the East/	West line	County	
² Lse Code Flowing	1	nection Date	¹⁵ C-129 Perm N/A		C-129 Effe N/A		170	-129 Expiration Date N/A	
II. Oil and Gas Transp	l and Gas Transporters				²¹ O/G	22	POD ULST		
OGRID E	and Address El Paso Natural Gas			0580130	G				
7057 Fa	P.O. Box 49 rmington, NM			0000100					
							N D) E(Seiven	
							APR		
IV. Produced Water 23 POD			24	POD ULSTR Loc	ation and Do	escription (30M. DIV.	
V. Well Completion D 25 Spud Date				7 TD	as pomo			29 Perforations	
30 Hole Size	31	Casing & Tu	bing Size	32	Depth Set		33	Sacks Cement	
³⁰ Hole Size	31	Casing & Tu	bing Size	32	Depth Set		33	Sacks Cement	
³⁰ Hole Size	31	Casing & Tu	bing Size	32	Depth Set		33	Sacks Cement	
30 Hole Size	31	Casing & Tu	bing Size	32	Depth Set		33	Sacks Cement	
VI. Well Test Data	as Delivery Date		bing Size	37 Test L		38 Tbg. Pt		Sacks Cement 39 Csg. Pressure	
VI. Well Test Data					ength	38 Tbg. Pt	essure		
VI. Well Test Data 34 Date New Oil 40 Choke Size 46 I hereby certify that the rules of the complied with and the information g	as Delivery Date 41 Oil	36	5 Test Date 42 Water	37 Test L	ength ss	44 AC	essure	39 Csg. Pressure	
VI. Well Test Data 34 Date New Oil 40 Choke Size 46 I hereby certify that the rules of the complied with and the information gray knowledge and belief.	as Delivery Date 41 Oil ne Oil Conservation given above is true	on Division h	5 Test Date 42 Water	37 Test L	ength is	44 AO	essure F ATION	39 Csg. Pressure 45 Test Method DIVISION	
VI. Well Test Data 34 Date New Oil 40 Choke Size 46 I hereby certify that the rules of the complied with and the information gmy knowledge and belief.	as Delivery Date 41 Oil de Oil Conservation given above is true	on Division h	5 Test Date 42 Water	37 Test L	ength is	44 AO	essure F ATION	39 Csg. Pressure 45 Test Method DIVISION	
VI. Well Test Data 34 Date New Oil 40 Choke Size 46 I hereby certify that the rules of the complied with and the information gmy knowledge and belief. Signature:	as Delivery Date 41 Oil ne Oil Conservation given above is true	on Division he and comple	Test Date 42 Water ave been te to the best of	37 Test L 43 Ga Approved by:	ength ns OIL C	44 AO ONSERVA	essure F ATION	39 Csg. Pressure 45 Test Method DIVISION TRICT #3	
VI. Well Test Data 34 Date New Oil 40 Choke Size 46 I hereby certify that the rules of the complied with and the information gmy knowledge and belief. Signature: Printed Name: Patty Haefe Title: Staff Assistant Date: April 8,1996	as Delivery Date 41 Oil The Oil Conservation above is true Phone:	on Division he and comple	Test Date 42 Water ave been te to the best of	Approved by: Title: Approval Date	ength ns OIL C	44 AO ONSERVA	essure ATION CATION CATION	39 Csg. Pressure 45 Test Method DIVISION TRICT #3	
VI. Well Test Data 34 Date New Oil 40 Choke Size 46 I hereby certify that the rules of the complied with and the information gmy knowledge and belief. Signature: Printed Name: Patty Haefe Title: Staff Assistant	as Delivery Date 41 Oil The Oil Conservation above is true Phone:	on Division he and comple	Test Date 42 Water ave been te to the best of	Approved by: Title: Approval Date	ength ns OIL C	44 AO ONSERVA	essure ATION ATION 27 \$ 19 2 6 19 ons	39 Csg. Pressure 45 Test Method DIVISION TRICT #3	