

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 3-19-81	
Company SUPRON ENERGY CORPORATION				Connection Southern Union Gathering Company			
Pool Bloomfield Ext.				Formation Chacra		Unit	
Completion Date 3-2-81		Total Depth 2965		Plug Back TD 2931		Elevation 5646	
Csg. Size 2.875		WT. 6.50		Set At 2962		Perforations From 2751 To 2757	
Thg. Size No Tubing		WT. d		Set At d		Perforations From To	
Type Well - Single - Drivenhead - G.C. or C.O. Multiple Single						Packer Set At ----	
Producing Thru Casing		Reservoir Temp. °F #		Annual Temp. °F		Baro. Press. - P _a 12	
L 2741		H		G _g 0.650		Prover Meter Run Taps	
FLOW DATA				TUBING DATA		CASING DATA	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _{vy}	Temp. °F	Press. p.s.i.g.
SI	2"		3/4"				1019
1.							116
2.							66°
3.							
4.							
5.							
RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Clarity Factor F _g	Super. Compres. Factor F _{py}	Flow Q, Mcfd
1	12.3650		128	0.9943	0.9608	1.011	1529
2.							
3.							
4.							
5.							
NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.		
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.		
2.					Specific Gravity Separator Gas _____ XXXXXXXXXX		
3.					Specific Gravity Flowing Fluid _____ XXXXX		
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.		
5.					Critical Temperature _____ R _____ R		
$P_c = 1031$ $P_c^2 = 1,062,961$ (1) $\frac{P_c^2}{P_t^2 - P_w^2} = 1.0243$ (2) $\left[\frac{P_c^2}{P_t^2 - P_w^2} \right]^n = 1.0181$							
NO.	P _t	P _w	P _t	P _c	$AOF = Q \left[\frac{P_c^2}{P_t^2 - P_w^2} \right]^n = 1557$		
1			25,173	1,037,788			
2							
3							
4							
5							
Absolute Open Flow 1557				Mcf @ 15.025		Angle of Slope 0.75	
Remarks							
Approved by Division		Conducted by		Calculated by		Checked by	