Form 9-331 (May 1963)			Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. SF 080000-A			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL GAS WE'L WELL X OTHER			7. UNIT AGREEMENT NAME None			
2. NAME OF OPERATOR D. J. Simmons			8. FARM OR LEASE NAME Simmons "E"			
3. ADDRESS OF OPERATOR 3815 McCart Street Fort Worth, Texas 76110			9. WELL NO.			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1510 * FSL - 790 * FWL Sec. 24 - T29N - R9W			Blanco Mesaverde 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 24 - T29N - R9W N. M. P. M.			
14. PERMIT NO.	ERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6406 KB 6394 GR		12. COUNTY OF PARISH			
16.	Check Appropriate Box To Indicate N					
	NOTICE OF INTENTION TO:	subsequ	SUBSEQUENT REPORT OF:			
TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	water shut-off Fracture treatment shooting or acidizing (Other) Liner set. (Note: Report results	REPAIRING C ALTERING C ABANDONME & COMPletion of multiple completion letion Report and Log fo	ASING NT*		
17. DESCRIBE PROPOSED	OR COMPLETED OPERATIONS (Clearly state all pertinent					

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After the 7th Triangle of the content of the conte

After the 7" Intermediate was set a 6%" hole was then gas drilled to an approx. depth of 5600' and the following logs were run: Induction. Gamma & Compensated Density. TD was reached on 3-13-81. On 3-14-81 45"-10.5# liner was run to bottom and set from 5600' up to 3178' & cemented with 330 sx. of 50/50 Poz. Plug back TD was appx. 5560'. On 3-17 &18-81 a (2) stage water frac completion was performed. The well was perforated in the Point Lookout zone from 5189 to 5550' at the following points with (1) shot each: 5189,5193,5197,5219,5225,5231,5237,5243,5249,5263,6273,5307,5349,5463,5445,5467,5495, & 5550, broken down with with 2400 gal. 15% HCl & frac with 65,000 gal Water & 65,000# of 20/40 sd. Ave.Inj 36, @ 1100 psi. Upper zone perf at 4573,4605,4613. 4649,4673,4681,4695,4827,4835,4887,4943,4964,4969,4991,5009,5067,5119,5123. & Frac. with 71,000 gal.water & 71,000# 20/40 sd. Break down with 2000 gal 15% HCl. Ave. Inj. 36 @ 2000 psi. Well cleaned up and shut in for test. See test data on completion report.

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signed and B. Leren, Manager		er for:: D.J.Simmons 8-17-81		
(This space for Federal or State office use)	27) MILES		S. I	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		PAPE 2 2 1981	

NMOCC

*See Instructions on Reverse Side