

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE NM 029147	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Dustin	
9. WELL NO. #1E	
10. FIELD OR WILDCAT NAME Basin Dakota & Undes. Chacra	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6 T29N R12W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5484' GL	

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Pioneer Production Corp.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL - 1520' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

XX 4 1/2" casing & cement
RECEIVED
1 SEP 11 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6297' - Laid down 207 jts. 4 1/2" OD, 11.6#, K-55, 8 Rd., ST&C csg.
T.E. 6302.66' set at 6302. Cemented 1st stage w/ 15 bbls pre-flush and 30 bbls. of CW-100spacer followed by 225 sx class H self-stress cement w/ 18% salt. Good circulation throughout job. Reciprocated csg. Cemented second stage - pumped in 1332 sx of 65-35 w/ 6% gel, 10# coalite w/ 1# D-29 per sx + .5% D60 then 200 sx class B 50/50 poz w/ 2% gel and 10% salt. Pumped plug down with 67 bbls water. Closed tool. Total slurry 2942 cu.ft. Had good cement returns - Approx. 80 bbls. Set slips and cut off casing. Rig released at 7:00 a.m. 1-21-81.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan

TITLE

Agent

DATE

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

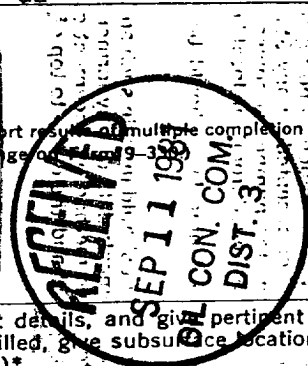
NMOCC

*See Instructions on Reverse Side

BY

FARMINGTON DIST. T

5m



Set @ _____ Ft.

9-4-81

SEP 11 1981

SEP 10 1981

