

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MERIDIAN OIL INC. Lease CONGRESS Well No. 007E  
Location  
of Well: Unit F Sect. 34 Twp. 029N Rge. 011W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<del>Dakota</del> <u>Chacra</u>	<u>GAS</u>	<u>FLOW</u>	<u>CASING</u>
Lower Completion	<del>Chacra</del> <u>Dakota</u>	<u>GAS</u>	<u>FLOW</u>	<u>TUBING</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>8:00</u> <u>8-1-96</u>	<u>168</u>	<u>312</u>	
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>8:00</u> <u>8-1-96</u>	<u>120</u>	<u>202</u>	

FLOW TEST NO. 1

Commenced at (hour, date)* <u>8-6-96</u>				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE	REMARKS
		Upper Completion	Lower Completion	TEMP	
<u>8-6-96</u> <u>8:00</u>	<u>120</u>	<u>302</u>	<u>202</u>		<u>Open for Flow</u>
<u>8-7-96</u> <u>8:00</u>	<u>144</u>	<u>304</u>	<u>68</u>		
<u>8-8-96</u> <u>8:00</u>	<u>168</u>	<u>312</u>	<u>65</u>		<u>Open for Flow</u>
					<b>RECEIVED</b>
					<b>OCT 30 1996</b>
					<b>OIL CONL DIV.</b>

Production rate during test

**DIST. 3**

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)