

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**  
Amoco Production Company

**Address**  
501 Airport Drive Farmington, NM 87401

**Reason(s) for filing (Check proper box)**

<input type="checkbox"/> New Well	<input type="checkbox"/> Change in Transporter of:	<input type="checkbox"/> Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input checked="" type="checkbox"/> Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

<b>Lease Name</b> Totah Vista Gas Com	<b>Well No.</b> 1 E	<b>Pool Name, including Formation</b> Basin Dakota	<b>Kind of Lease</b> State, Federal or Fee Fee	<b>Lease No.</b>
<b>Location</b>				
Unit Letter <u>E</u> : <u>2145</u> Feet From The <u>North</u> Line and <u>705</u> Feet From The <u>West</u>				
Line of Section <u>22</u> Township <u>29N</u> Range <u>13W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

<b>Name of Authorized Transporter of Oil</b> <input type="checkbox"/> or <b>Condensate</b> <input checked="" type="checkbox"/> Permian Corp. Permian (77 9 / 1 / 87)	<b>Address (Give address to which approved copy of this form is to be sent)</b> P. O. Box 1702 Farmington, NM 87499
<b>Name of Authorized Transporter of Casinghead Gas</b> <input type="checkbox"/> or <b>Dry Gas</b> <input checked="" type="checkbox"/> El Paso Natural Gas Company	<b>Address (Give address to which approved copy of this form is to be sent)</b> P. O. Box 990 Farmington, NM 87401
<b>If well produces oil or liquids, give location of tanks.</b>	<b>Unit</b> <u>E</u> <b>Sec.</b> <u>22</u> <b>Twp.</b> <u>29N</u> <b>Rge.</b> <u>13W</u> <b>Is gas actually connected?</b> <u>No</u> <b>When</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BDS Shaw

(Signature)

Admin. Supervisor

(Title)

1-2-85

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 22 1985  
BY [Signature]  
DEPUTY OIL & GAS INSPECTOR, DIST. #3  
TITLE \_\_\_\_\_

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <b>ANOCO PRODUCTION COMPANY</b>	Well API No. <b>300452485200</b>
Address <b>P.O. BOX 800, DENVER, COLORADO 80201</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of operator give name  
and address of previous operator

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>TOTAH VISTA GAS COM</b>	Well No. <b>1E</b>	Pool Name, Including Formation <b>BASIN DAKOTA (PRORATED GAS)</b>	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter <b>E</b>	<b>2145</b>	Feet From The <b>FNL</b> Line and <b>705</b>	Feet From The <b>FWL</b> Line	
Section <b>22</b>	Township <b>29N</b>	Range <b>13W</b>	<b>NMPM</b>	<b>SAN JUAN</b> County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>3535 EAST 30TH STREET, FARMINGTON, CO 87401</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 1492, EL PASO, TX 79978</b>
EL PASO NATURAL GAS COMPANY	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When?

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

## V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

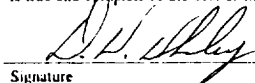
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

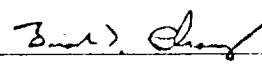
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
**Doug W. Whaley, Staff Admin. Supervisor**  
Printed Name  
June 25, 1990  
Date  
303-830-4280  
Telephone No.

## OIL CONSERVATION DIVISION

Date Approved **JUL 5 1990**  
By   
SUPERVISOR DISTRICT #3  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.