

NEW MEXICO OIL CONSERVATION DIVISION

Form C-101
Rev. 1-1-81

NAME	
UNIT	
LAND OFFICE	
OPERATOR	

Indicate Type of Lease
State <input type="checkbox"/> Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Gallegos Canyon Unit Com "D"
2. Name of Operator Amoco Production Company	8. Farm or Lease Name
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 160E
4. Location of Well UNIT LETTER N, 1110 FEET FROM THE South LINE AND 1710 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 29N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 5338' G.L.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Spud and Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

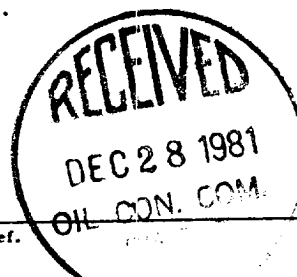
Spudded a 12-1/4" hole on 12-5-81 and drilled to 335'. Set 8-5/8" 24# surface casing at 331' on 12-5-81, and cemented with 365 sx of Class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6016'. Set 4-1/2" 10.5# production casing at 6005', on 12-14-81, and cemented in two stages.

1) Used 400 sx of Class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement.

Used 925 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4137'.

The rig was released on 12-15-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Adm. Supvr. DATE DEC 23 1981

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE DEC 28 1981

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: