

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

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MAIL ROOM
DEC 13 AM 10:18

010111-310N, NM

5. Lease Designation and Serial No.
SF-079947

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jackson #2E

9. API Well No.
3004524931

10. Field and Pool, or Exploratory Area
Basin Dakota/Chacra

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company

Attention:
Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P. O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1010FNL 1660FEL Sec. 33 T 29N R 9W Unit B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Repair Pkr & Commingle</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to repair packer and downhole commingle the Basin Dakota/Chacra horizons per the attached procedures.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Gail Jefferson for any administrative concerns.

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 12-12-1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

APPROVED

DEC 15 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Downhole Commingling
Helen Jackson 2E
Run 33 - Area 1
December 7, 1995

Procedure:

This workover should be done with a minimum of kill fluids used to control the well to prevent losing water to the formations and reducing the deliverability of the well. However, no undue risks should be taken in with regard to working the well safely.

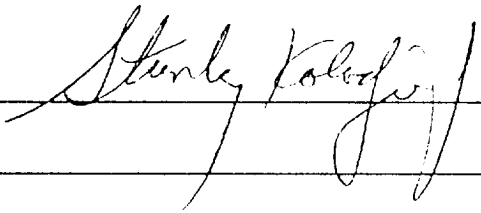
1. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
2. Run tubing choke in 1 1/4 in. tubing to minimize gas up tubing. Pull 1 1/4 in. tubing. Send 1 1/4 in tubing to the yard.
3. Run tubing choke in 2 3/8" Dakota tubing. (Baker Model D paker at 6650. 19 ft of 2 3/8" tubing is hung below packer.) Pull Dakota tubing. Visually inspect tubing for defects. Replace defective joints as needed.
4. Pull Baker Model D Packer at 6650'. Send packer to yard if it can be repaired.
5. Run bit and scraper to PBTD at 6839' to clean out debris and fill.
6. Rerun Dakota tubing. Use tubing choke to minimize gas up tubing. Land tubing at approx 6830'.
7. Nipple down BOP. Hook up well to Dakota production equipment.
8. Retrieve tubing choke.
9. Unload well tith air unit of nitrogen. Swab well in if necessary. Record choke size and flowing casing and tubing pressures for subsequent report.
10. RDMO service unit. Return to production.

AUTHORIZATIONS

ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN



DOWNHOLE COMMINGLE
HELEN JACKSON 2E - Run 33 - AREA 1
DECEMBER 7, 1995
MATERIALS LIST

Amoco

Service Unit with Rig Pump
Bit and Scraper for 7 " 20 lb J-55 Casing
Bit and scraper for 4 1/2", 10.5 lb Liner

cc: Billie Maez, Berto Martinez } SJOC
Stan Kolodzie, Gail Jefferson, Well File } Denver

HELEN JACKSON ZE

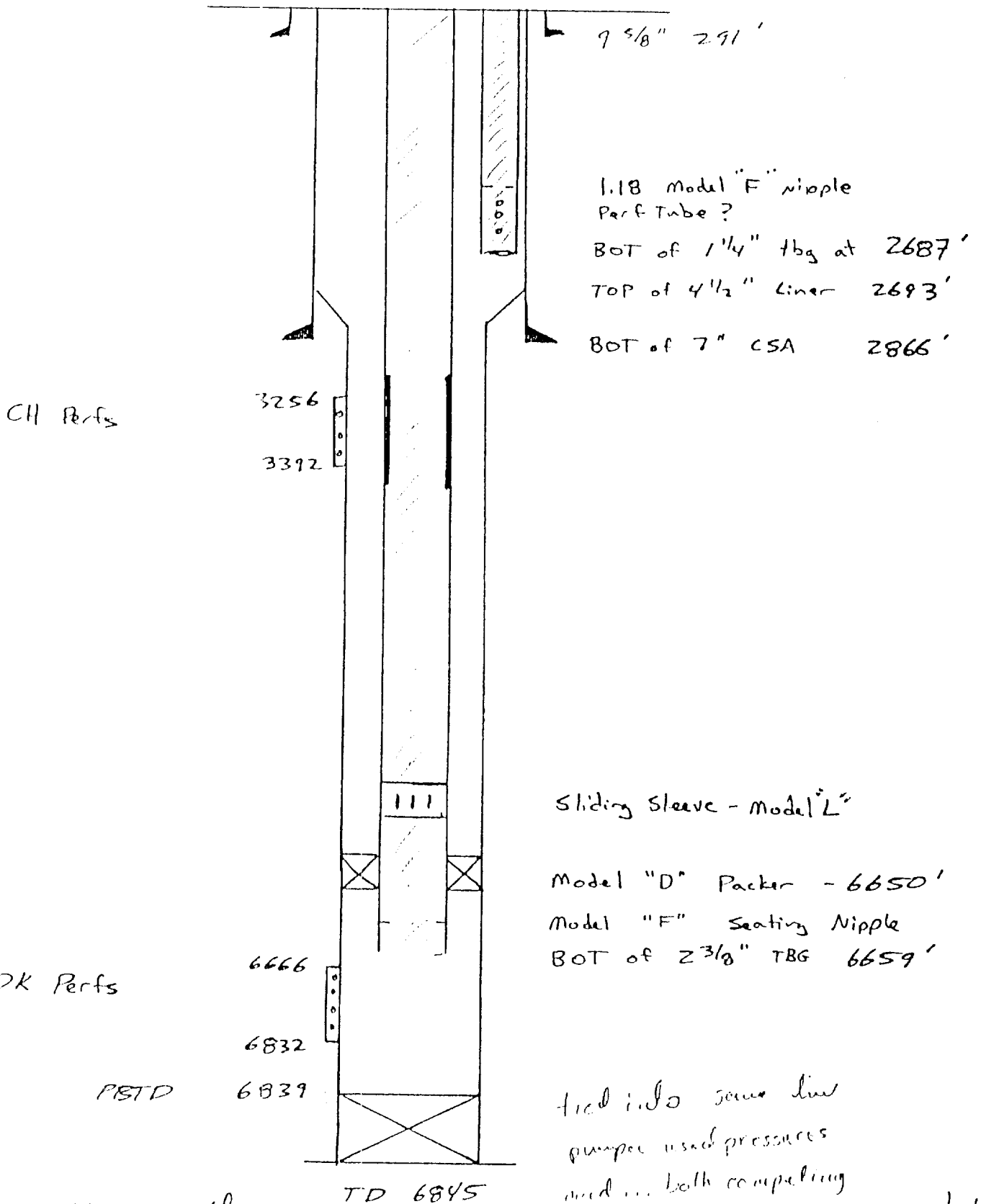
Dual DK/CK

MCV

33B-29N-9W

5/81 - Orig Compl.

4/90



1.18 Model "F" nipple
 Perf Tube ?
 BOT of 1 1/4" TBG at 2687'
 TOP of 4 1/2" Liner 2693'
 BOT of 7" CSA 2866'

CH Perfs

3256
 3392

Sliding sleeve - Model "L"

Model "D" Packer - 6650'
 Model "F" Seating Nipple
 BOT of 2 3/8" TBG 6659'

DK Perfs

6666
 6832

PSTD

6839

tried into some line
 pumps used pressures
 and in both competing
 but no indication of success per leak

blow sequentially

TD 6845