

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement No.
8. Farm or Lease Name
Abrams Gas Com "G"
9. Well No.
1

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

10. Field and Pool, or Wildcat
Aztec Pictured Cliffs

4. Location of Well

UNIT LETTER I LOCATED 1820 FEET FROM THE south LINE AND 900 FEET FROM

THE east LINE OF SEC. 30 TWP. 29N RGE. 10W NMPM

11. County
San Juan

15. Date Spudded

10-5-83

16. Date T.D. Reached

10-8-83

17. Date Compl. (Ready to Prod.)

10-20-83

18. Elevations (D.F., RAB, RT, G.R., etc.)
5537' KB
19. Elev. Casinghead
5524' GL

20. Total Depth

2953'

21. Plug Back T.D.

2909'

22. If Multiple Compl., How Many

2 (Blossomfield Chacra)

23. Intervals Drilled By

2 - TD

24. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

1764'-1830' Aztec Pictured Cliffs

25. Was Well Cored
No

26. Type Electric and Other Logs Run

DIL-SP-GR FDC-CNL-GR-Cal

27. Was Directional Survey Made
Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36# K-55	335'	12.25"	378 cu.ft. Class B neat w/2% CaCl ₂	
7"	26# K-55	2952'	8.75"	431 cu.ft. Class B 50:50 POZ cement and tailed in with 354 cu.ft. Class B neat cement.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	1815'	1998

31. Perforation Record (Interval, size and number)

1764'-1830' 2 JSPF .38" in diameter, for a total of 132 total holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
(1764'-1830')	68,000 gals 70 quality foam containing 20# gelled water, de-emulsifier, 2% KCL, 1,111 scf/bbl nitrogen at 10,000 scf/min and 97,000# 20-40 sand.

33. PRODUCTION

Date First Production

11-1-83

Production Method (Flowing, gas lift, pumping - Size and type pump)

flowing

Well Status (Prod. or Shut-in)

shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-2-83	3 hrs.	.75			99		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
54 psig	164 psig			790		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

J. J. Barnett

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Admin. Supervisor DATE 12/1/83

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	530	T. Penn. "B"
T. Salt	T. Strawn	T. Riland-Fruitland	1226	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	1764	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn		T. Granite
T. Padock	T. Ellenburger	T. Dakota		T. T.
T. Blinberry	T. Gr. Wash	T. Morrison		T. T.
T. Tubb	T. Granite	T. Todillo		T. T.
T. Drinkard	T. Delaware Sand	T. Entrada		T. T.
T. Abo	T. Bone Springs	T. Wingate		T. T.
T. Wolfcamp	T. T.	T. Chinle		T. T.
T. Penn.	T. T.	T. Permian		T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"		T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
530	716	186	Ojo Alamo				
1226	1764	538	Fruitland				
1764	1888	124	Pictured Cliffs				
2384			Chacra				