

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator  
R.E. Lauritsen

Address  
P.O. Box 832, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Hatch</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Cha Cha Gallup</b>	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <b>C</b> : <b>1980</b> Feet From The <b>West</b> Line and <b>660</b> Feet From The <b>North</b> Line of Section <b>14</b> Township <b>29N</b> Range <b>15W</b> , NMPM, <b>San Juan</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Giant Refinery Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Farmington Hwy., Bloomfield, NM 87411</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>C</b>	Sec. <b>14</b>
	Twp. <b>29N</b>	Rge. <b>15W</b>
	Is gas actually connected? <b>No</b> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Res'v.
Date Spudded <b>5-31-81</b>	Date Compl. Ready to Prod.		Total Depth <b>4700'</b>		P.B.T.D. <b>4650'</b>			
Elevations (DF, RAB, RT, GR, etc.) <b>5118 GR</b>	Name of Producing Formation <b>Gallup</b>		Top Oil/Gas Pay <b>Top Perforation</b>		Tubing Depth <b>4630'</b>			
Perforations Shot top dow. Perforate 1 shot in: 4263, 79, 91, 4310, 11, 12, 13, 26, 31, 34, 38, 44, 50, 66, 77, 82, 86, 4447, 51, 69. Dia. - .4 Nipple-4458, 25 KB								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>7 7/8"</b>	<b>4 1/2" 10.5# Casing</b>		<b>4699.00'</b>		<b>1st Stage 300sx</b>			
	<b>2 3/8" 4.70# Tubing</b>		<b>4630.00'</b>		<b>2nd Stage 900sx</b>			
<b>12 1/4"</b>	<b>8 5/8" 23# Casing</b>		<b>272.00'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>10-3-81</b>	Date of Test <b>10-13-81</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hrs</b>	Tubing Pressure <b>23#</b>	Casing Pressure	Choke Size <b>3/4"</b>
Actual Prod. During Test	Oil-Bbls. <b>20 BOPD</b>	Water-Bbls. <b>4 BWPD</b>	Gas-MCF <b>38 MCFPD</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

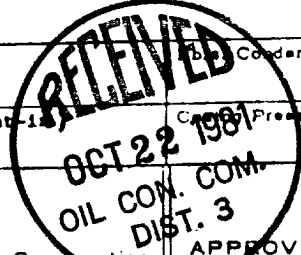
*R. E. Lauritsen*  
(Signature)

Operator

(Title)

10-16-81

(Date)



OIL CONSERVATION DIVISION

OCT 22 1981

APPROVED

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.