Submit 5 Conies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

d 1-1-89

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III					
1000 Rio Brazos	Rd.	Aziec.	NM	87410	

OU RIO BIEZOS RIL., AZZEC, NIM 6/410						AUTHORIZ FURAL GA					
perator							Well A	Pl No.	-		
"nion Texas Petro	leum Co	ornora	tion								
2.0. Box 2120 He	ouston	Texas	s 77	252-21							
eason(s) for Filing (Check proper box)		_	_	_	Oth	t (Please expla	ua)				
ew Well	0.1	Change in	Transpor	_							
ecompletion	Oil Cosinobro	لند [] d Gas	. •	_							
hange in Operator	California	- CES	COBOLA					~			
suggest of bishorm obstatos.					· ·- ·			 	· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL	AND LE		C'	SASIN				·			
Julander		Well No.	M/Z.	kota	ng Formation			K Lease Federal or Fed	_	9407	
Unit Letter	:		_ Feet Fro	om The	Lin	and	Fe	et From The .		Lin	
Section 3) Township	J	9rJ	Range	įπ	N. ال	MPM. 5	AN JU	IAN		County	
. DESIGNATION OF TRANS	SPORTE			D NATU	RAL GAS	e address to w	Lish same 4	م داراه کم محمد	ia 6- k		
Meridian Oil Inc.	\square	or Conde	****			ox 4289	• •				
me of Authorized Transporter of Casing	hand Gas	_=	or Dev	Gas X		e eddress to w					
Sunterra Gas Gath		20.			P.O. B	ож 26400					
well produces oil or liquids, s location of traks.	Unit	Sec.	Twp.	Rga.	is gas actuali	y connected?	When	?			
his production is commingled with that f . COMPLETION DATA	rom asy ot			• comming!	ing order num	ber:					
Designate Type of Completion	· (X)	Oil Well	ı c	ias Well	New Well	Workover	Dospes	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compt. Ready to Prod.		Total Depth			P.B.T.D.					
evanous (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
rionaices	<u>!</u>		•	_	<u>L </u>		,	Depth Casis	g Shoe		
		II IBING	CASI	NG AND	CEMENTI	NG RECOR	ND	1	 		
HOLE SIZE		SING & T			DEPTH SET			SACKS CEMENT			
	!				<u> </u>			1			
	<u> </u>			 *				•			
TEST DATA AND REQUES	T FOR	ALLOW	ABLE								
IL WELL Test must be after n			of load o	ril and must					for full 24 hou	F3.)	
ate First New Oil Rua To Tank	Date of Te	est			Producing M	ethod (Flow. p	ump, gas igt, i	HC.)			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
ctual Prod. During Test	Oil - Bhis.			Water - Bbis.			Gas- MCF				
A C STORY I	<u> </u>				·			!		 -	
GAS WELL count Prod. Test - MCF/D	Langth of Test			Bbls. Condensets/MMCF			Gravity of Condensate				
sting Method (pilot, back pr.)	Tubing Pressure (Shut-sa)			Casing Pressure (Shut-is)			Choke Size				
					 			·			
I. OPERATOR CERTIFIC				ICE			NSFRV	ATION	DIVISIO	N	
I hereby certify that the rules and regule Division have been complied with and	ations of the that the info	o Oil Conse	ervatica vea above	•	1	J.L JUI	10E117		J. 1 . O.C		

Annette C. Bisby Secretry

Title (713) 968-4012 Printed Name 8-7-89

Telephone No. Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved

SUPERVISION DISTRICT # 5

By_

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.