

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

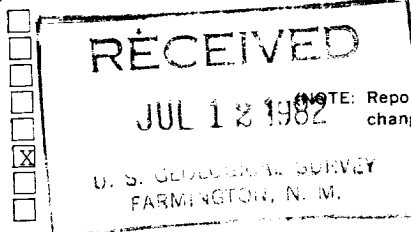
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1300' FSL, 1190' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
SF-080000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Florance

9. WELL NO.  
126

10. FIELD OR WILDCAT NAME  
Basin Dakota/ Und. Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T29N, R9W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5626' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/15/82 - MIRUSU. Killed well w/1% KCL wtr. NDWH. NUBOP. RIH & tagged sd fill @ 6560'. CO to PBTD, 50' sd fill. Tallyed out of hole w/tbg.

6/16/82 - Set Model "D" prod. pkr. @ 3215'. RIH w/tbg. Loaded hole w/2% KCL wtr. PT pkr. to 3,000 psi. Dumped 3 sxs sd on pkr. Spotted 500 gals. 7-1/2% HCL @ 3162'. POOH w/tbg. Ran GR/CCL. Perf'd Chacra w/2 JSPF 3,046-54', 3,080-90', 3,152-62'. RIH w/tbg. & 7" fullbore pkr. Set pkr. @ 2800'. Established rate of 4 BPM @ 4,000 psi. No break dn press. Acidized & balled off w/1,120 gals. 15% wtd HCL & 84 1.1 SG ball slrs. Ball off not complete. Released pkr. RIH & knocked balls off perfs. Pld up to 3,170'. Blew csg. dry w/N<sub>2</sub>. POOH w/tbg. & pkr. Frac'd Chacra w/61,000 gals 70% quality foam & 137,000# 20/40 sd. AIP: 1150 psi, AIR=24 BPM. SI 2 hrs. Flwd back thru 1/2" tapped bullplug. Left flwg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 7/7/82

(This space for Federal or State office use)

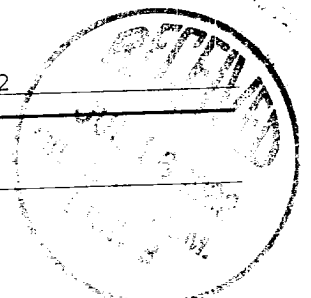
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 14 1982

BY SP FARMINGTON DISTRICT

\*See Instructions on Reverse Side  
NMCC



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

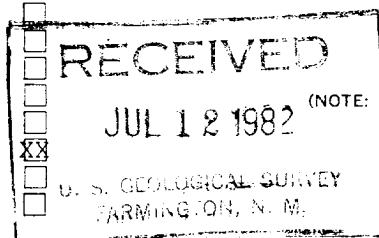
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1300' FSL, 1190' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
SF-080000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Florance

9. WELL NO.  
126

10. FIELD OR WILDCAT NAME  
Basin Dakota/Und. Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T29N, R9W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5626' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/17/82 - RIH w/tbg., muleshoe & F nipple. Tagged sd fill @ 3200'. CO to top of pkr. w/foam. Couldn't get expendable plug to release. POOH w/tbg. & muleshoe. Damage on muleshoe. RIH w/tbg. Set dn on plugs, didn't release. POOH w/tbg. RIH w/6-1/4" impression block. 12' sd fill on top of pkr. Set dn 15,000#. POOH w/impression block. Block showed top of pkr. clean.

6/18/82 - RIH w/tbg., 3-1/8" flat btm mill & 7" csg. scraper. CO to top of pkr. w/foam. Had 15' sd fill. Set dn in pkr. bore & drld 6", plug fill out. POOH w/tbg. bit & scraper. RIH w/2-3/8" tbg. seal assy, blast jts. & F nipple. Landed 2-3/8" tbg. in seal assy w/btm of tbg @ 6538'. RIH w/1-1/4" tbg, F nipple, perf'd sub & pmp out plug. Landed 1-1/4" @ 3100'. NDBOP. NUWH. Pmp out plug in both strings. Kicked Chacra around w/N<sub>2</sub>. RDMOSU. Left flwg. Turned over to EPS.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE 7/7/82

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUL 14 1982

FARMINGTON DISTRICT

BY [Signature]

\*See Instructions on Reverse Side

NMOCC