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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator PETROLEUM CORPORATION OF TEXAS	8. Farm or Lease Name Hanley
3. Address of Operator P.O. Box 911 Breckenridge, Texas 76024	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>870</u> FEET FROM THE <u>South</u> LINE AND <u>1550</u> FEET FROM <u>West</u> <u>18</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Aztec Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 5552'GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/19/81 Spud Well

6/19/81 T.D. 165', Ran 4 joints 8-5/8", 24.0 lbs., K-55 casing (154.50') set at 166.50' with 100 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test ok.

6/21/81 T.D. 2100' Ran 64 joints 4-1/2", 10.50 & 11.60, K-55 casing (2084.65') set at 2097.40' with:

500 sacks 50-50 Pozmix (2% Gel) with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Cement circulated to surface.

FOR: PETROLEUM CORPORATION OF TEXAS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewayne Blancett TITLE Walsh Engr. & Prod. Corp. DATE 6/25/81  
Dewayne Blancett, Production Foreman

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 1 - 1981

CONDITIONS OF APPROVAL, IF ANY:

