

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *790'/South; 790'/East line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
SF 081078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Albright

9. WELL NO.
7-E

10. FIELD OR WILDCAT NAME
Basin Dakota - Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5627 K.D.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to change the casing and cement program as follows: Drill 13-3/4" surface hole to approx. 500 ft. Run new 10-3/4", 32.75#, H-40 pipe to T.D. Circulate cmt to the surface. Pressure test the casing. Drill 9-7/8" hole to approx. 5200 ft. Run new 7-5/8", 26.40#, K-55 csg. to T.D. & cmt the 1st stage w/approx. 509 cubic ft. of 65/35 poz followed by approx. 177 cubic ft. of class "B" cement, 2nd stage w/D.V. tool at approx. 3400 ft. Cement with approx. 615 cubic ft. of 65/35 poz followed by approx. 59 cubic ft. of class "B" to cover the Ojo Alamo zone. Drill out from under Intermediate csg. w/gas or air to approx. 6570 ft. with 6-3/4" bit. Log the well. Run new 5-1/2", 15.50#, K-55 csg. to T.D. Cement liner with approx. 230 cu. ft. of 50-50 poz cement. Run 2-3/8", 4.7#, J-55 EUE tbg. with a packer & set above the Dakota zone. Run a 2nd string of 2-3/8", 4.7#, J-55 EUE tbg. & land in the Mesaverde zone. Nipple down the well head.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Rudy D. Motta* TITLE *Area Supt.* DATE *June 17, 1982*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF _____



INMOCC

