STATE OF NEW MEXICO 3 - NMOCD 2 - Pioneer / 2 - Texaco	1 - Global 1 - File
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
FILE	Sa. Indicate Type of Lease
U.S.G.S.	5. State Oil & Gas Lease No.
OPERAT OR	
TOTAL MODIFICATION AND DEPONITS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
OIL GAS AT OTHER-	8. Farm or Lease Name
Name of Special Production Course	Scott
Pioneer Production Corp. Address of Operator	9. Well No.
P O Box 208, Farmington, NM 87401	#1E
	10. Field and Pool, or Wildcat
Location of Well P 1100' South Line and 900' FEET FROM THE SOUTH	
- 20N 13W	
East 2 Z914 RANCE TOWNSHIP RANCE	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5411' GL	San Juan
6. Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO:	T REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMIDIAL WORK	PLUG AND ABANDON WENT
TEMPORARILY ABANDON CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
work) SEE RULE 1103.	
See reverse for report of spud and surface casing.	
	(aller)
	2 1081
	JUL 2 0 COM
	JUL 2 3 1981
	7/57.
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
18. I hereby certify unique	7 04 07
A. Dugan Thomas A. Dugan Title Agent	DATE 7-24-81
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SUPERVISOR DISTRICT # 5	JUL 28 1981

Original Signed by FRANK T. CHAVE

.... JUL 281981

dugan production corp.

PIONEER PRODUCTION CORP. Scott #1E ,

DAILY REPORTS

7-22-81 Moved in and rigged up Four Corners Drilling Co. Rig #5.

Spudded 124" hole at 3:30 p.m. 7-21-81. Drilled to 45'. Ran into boulders. Picked up 8-3/4" bit and drilled through boulders to 100'. Ran 12-1/4" bit and reamed and drilled hole 59 338'.

 $\frac{1}{2}$ ° at 338'. Now running 8-5/8" csg.

7-23-81 Ran 8 jts. 8-5/8" O.D., 24#, 8 Rd, ST&C csg. T.E. 318.40' set at 331' RKB. Cemented with 225 sx class "B" plus 2% CaCl. Good mud returns while cementing. Cement failed to circulate. Picked up 60' of 2-3/8" tbg. Ran down annulus and cemented w. 50 sx class "B" Good cement to surface. Cement dropped 12-15'.

Dumped 4 yds. ready mix concrete down annulus around 8-5/8" csg.

Nippled up B.O.P. Pressure tested csg. and B.O.P. to 1000 psi for 30 minutes. Held OK. Now drilling 7-7/8" hole w/ wtr. at 672'.

4-1/4 hrs - drlg.

1 hr - trip

14-1/2 hrs - W.O.C.

2-1/4 hrs - cementing

1/2 hr - pressure test

1-1/2 hrs - repair rotating head