

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

5a. Indicate Type of Lease

State ☐Lease ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lessee Name

Aunt Maggie

9. Well No.

3

10. Field and Pool, or Wildcat

Aztec-Fruitland

12. County

San Juan

1a. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐OTHER ☐

2. Name of Operator

Manana Gas, Inc.

325-3066

3. Address of Operator

Box 145, Farmington, New Mexico 87401

4. Location of Well

J

1600

South

1700

UNIT LETTER LOCATED FEET FROM THE LINE AND FEET FROM

THE East LINE OF SEC. 25 TWP. 29N RGE. 11W

15. Date Spudded

7/13/81

16. Date T.D. Reached

7/18/81

17. Date Compl. (Ready to Prod.)

7/25/81

18. Elevations (DF, RKB, RT, GR, etc.)

5597 G

19. Elev. Casings (ft.)

20. Total Depth

1950

21. Plug Back T.D.

1908

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0 - 1950

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Fruitland 1603 - 1628'

25. Was Directional Survey Made

No.

26. Type Electric and Other Logs Run

Induction-Electric and Density-Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5.500	10.50	161	7	50 SX	None
2.875	6.5	194 3	4.75	155 SX	None

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)

1603 tp 1628' 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1603-1628'	Sand-Foam fractured with 44,000 # Sd. & 33,000 Gal Foam.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/3/81	3	1/2"	→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SICP = 566	FCP = 392	→		2120			
			AOF = 3948				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Vice President

DATE

August 4, 1981

T. shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kurtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1176 to 1189	No. 4, from to
No. 2, from 1603 to 1628	No. 5, from to
No. 3, from 1789 to 1810	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	635	635	Sand & shales				
635	760	125	Hard sharp sand				
760	1176	416	Gray shale w/ sand				
1176	1189	13	Tan sand				
1189	1600	411	Shale w/ sand				
1600	1630	30	Sand				
1630	1765	135	Shale w/ sand				
1765	1786	21	coal & shale				
1787	1820	34	sand & shale				
1820	1945	125	shale & sand				

