

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DR ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Supron Energy Corporation							
3. ADDRESS OF OPERATOR P. O. Box 808; Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840 ft/N; 1520 ft/W line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 9-22-81				16. DATE T.D. REACHED 10-4-81			
17. DATE COMPL. (Ready to prod.) 12-3-81				18. ELEVATIONS (DP, REB, RT, GR, ETC.)* 5557 R.K.B.			
19. ELEV. CASINGHEAD 5545				20. TOTAL DEPTH, MD & TVD 6403 MD & TVD			
21. PLUG, BACK T.D., MD & TVD 6357 MD & TVD				22. IF MULTIPLE COMPL. HOW MANY* 2			
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1414-1428 Fruitland (MD & TVD)			
25. WAS DIRECTIONAL SURVEY MADE NO				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density			
27. WAS WELL CORED NO				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24.00		256		12 1/4"	
4 1/2"		10.50		6401		7 7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
No Tubing		6092		1-0.42" hole at each of the following depths: 1414, 15, 16, 22, 23, 24, 25, 26, 27, 28. (Total of 10 holes.)		DEPTH INTERVAL (MD)	
No Tubing		6092		1414-1428		AMOUNT AND KIND OF MATERIAL USED	
No Tubing		6092		1414-1428		700 gal. 7 1/2% HCl, 27,000 gal. 75-25 quality foam, and 30,000 lb. 20-40 sand. All fluid contained 2% KCl.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all records and data.	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		TEST WITNESSED BY	
Flowing		Flowing		Shut-in		Clifton Gates	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11-26-81		3		3/4"		OIL—BBL. 293	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 2340	
182		182		→		GAS—MCF. 2340	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all records and data.		TEST WITNESSED BY	
Vented		Vented		Vented		Clifton Gates	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all records and data.		TEST WITNESSED BY	
Vented		Vented		Vented		Clifton Gates	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all records and data.		TEST WITNESSED BY	
Vented		Vented		Vented		Clifton Gates	

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE

Production Superintendent

DATE

December 7, 1981

DEC 11 1981

FARMINGTON DISTRICT

BY

S. M.

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attached items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				Ojo Alamo	445
				Kirtland	568
				Fruitland	1402
				Pictured Cliffs	1651
				Chacra	2642
				Cliff House	3206
				Point Lookout	4005
				Gallup	5238
				Greenhorn (BASE)	6062
				Dakota	6098