

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Gallegos Canyon Unit Com	
8. Farm or Lease Name	
9. Well No.	
162E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
1. Name of Operator		
Amoco Production Company		
2. Address of Operator		
501 Airport Drive, Farmington, NM 87401		
3. Location of Well		
UNIT LETTER	B	1180
FEET FROM THE North LINE AND 1590 FEET FROM		
THE East	LINE, SECTION 36	TOWNSHIP 29N
RANGE 12W NMPM.		

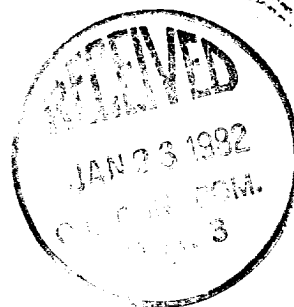
15. Elevation (Show whether DF, RT, GR, etc.)
5362' G.L.16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-14-82. Total depth of the well is 6080' and the plugback depth is 6039'. Perforated intervals from 5866-5886', 5938-5976', and 5980-5984', with 2 SPF, a total of 62, .34" holes. Fraced the formation with 112,000 gallons of foam and 147,250 pounds of 20-40 sand. Landed the 2-3/8" tubing at 5997'. Released the rig on 1-20-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By F. T. CHAVEZ	TITLE	Dist. Admin. Supvr.	DATE	JAN 25 1982
--------	------------------------------------	-------	---------------------	------	-------------

APPROVED BY	Original Signed by FRANK T. CHAVEZ	TITLE	SUPERVISOR DISTRICT 2	DATE	JAN 26 1982
-------------	------------------------------------	-------	-----------------------	------	-------------

CONDITIONS OF APPROVAL, IF ANY: