

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company		San Juan	2-25-83
Operator		County	Date
501 Airport Drive, Farmington, N.M.		Davis Gas Com	"J" No. 1
Address		Lease	Well No.
F	26	29N	11W
Location of Well	Unit	Township	Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Bloomfield Chacra		Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	2631-2772'		3970-4030'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	0 300 0	<div style="text-align: center;"> RECEIVED MAR 3 - 1983 CON. DIV. DIST. 3 </div>	0.5 200 0.5

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By D. H. SHOEMAKER Title District Engineer Date _____

(This space for State Use)
Approved By CHAVEZ Title SUPERVISOR DISTRICT # 3 Date MAR 2 - 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Names and Addresses of Offset Operators to
Davis Gas Com "I" & "J" No. 1

Getty Oil Company
Three Park Central, Suite 700
1515 Arapahoe St.
Denver, CO 80202

Tenneco Oil Company
300 W. Arrington, Suite 120
Farmington, NM 87401

Union Texas Petroleum
1816 Lincoln St., Suite 1010
Denver, CO 80295

Manana Gas, Inc.
610 Reilly Heights
Farmington, NM 87401

R E C E I V E D
MAR 3 1963
OIL CON. DIV.
DIST. 3

R I I W

<p>22</p> <p>RECEIVED</p> <p>MAR 3 - 1933</p> <p>OIL CON. DIV.</p> <p>DIST. 2</p>	<p>23</p> <p>Thre G.C. #1 (Amoco)</p> <p>State G.C. B#1 (Amoco)</p>	<p>24</p> <p>McCale #1 (Geth)</p> <p>Valdez #1 (Tenneco)</p> <p>Phyllis Hartman #1 (Marana)</p> <p>Valdez B#1 (Tenneco)</p>
<p>27</p> <p>Davis F#1E (Amoco)</p> <p>Garland #3 (Union Tx)</p> <p>Davis G.C. G#1 (Amoco)</p>	<p>26</p> <p>Earl B. Sullivan #2 (Amoco)</p> <p>Congress #9 (Union Tx)</p>	<p>25</p> <p>Eaton #1E (Tenneco)</p> <p>Bruce Sullivan B#1 (Tenneco)</p> <p>Eaton Com B#1 (Tenneco)</p> <p>Sullivan A#1E (Tenneco)</p>
<p>34</p> <p>Summit #9 (Union Tx)</p> <p>Congress #7E (Union Tx)</p> <p>Summit #11 (Union Tx)</p> <p>Congress #5E (Union Tx)</p>	<p>35</p> <p>Congress #4E (Union Tx)</p> <p>Congress #10 (Union Tx)</p> <p>Congress #8E (Union Tx)</p>	<p>36</p>

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29
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- △ EXISTING BLANCO MESAVERDE WELLS
- EXISTING BLOOMFIELD CHACRA WELLS

9 5/8" CSG SET @ 316' X 413 FT³
OF CLASS B "NEAT" CMT TOP AT
SURFACE

RECEIVED

MAR 3 - 1983

OIL CON. DIV. |
DIST. 3

CHACRA PERFORATIONS:
2631'-2670'
2734'-2772'

2 1/16" CHACRA TBG @ 2765'

DV TOOL SET @ 2917'

MESAVERDE PERFORATIONS:
3970'-4002'
4008'-4030'

PRODUCTION PKR AT 3500'

2 3/8" MESAVERDE TBG @ 4022'

TD 4330'
PBD 4289'

7" CSG SET @ 4330' X 590 FT³ OF
CLASS B "NEAT" CMT X 847 FT³ OF
CLASS B 50:50 POZ, 6% GEL X 2%
MED TUFF PLUG X .8% FLA. CMT TOP
AT SURFACE.

CENTRALIZERS SET ABOVE FLOAT AND SHOE AT 4264' AND EVERY SECOND JOINT TO 2897'.
DV TOOL IS SET AT 2917'

Amoco Production Company

SCALE:

DAVIS GAS COM "I" & "J" NO. 1

DRG.
NO.

