

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
APR 21 1995
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-25432
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Pierce A
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____	8. Well No. 4
2. Name of Operator Meridian Oil Inc	9. Pool name or Wildcat Blanco MV/Armenta Gallup
3. Address of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	

4. Well Location Unit Letter <u>A</u> : <u>1180</u> Feet From The <u>North</u> Line and <u>930</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County

10. Date Spudded 1-8-83	11. Date T.D. Reached 1-18-83	12. Date Compl. (Ready to Prod.) 4-11-95	13. Elevations (DF& RKB, RT, GR, etc.) 5567 KB	14. Elev. Casinghead
15. Total Depth 6115	16. Plug Back T.D. 6079	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6115	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3708-4420 Mesaverde				20. Was Directional Survey Made
21. Type Electric and Other Logs Run None				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5#	318	14 3/4	325 cu.ft.	
7 5/8	26.4#	5440	9 7/8	2303 cu.ft.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	5234	6090			2 3/8	4416	CIBP 5280

26. Perforation record (interval, size, and number) 3708, 3770, 3784, 3794, 3826, 3851, 3861, 3898, 3943, 3973, 3979, 4052, 4063, 4106, 4164, 4170, 4182, 4188, 4207, 4211, 4214, 4233, 4247, 4254, 4272, 4279, 4320, 4329, 4357, 4363, 4390, 4420	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4164-4420 156,240# 20/40 Brady sd 205,635 gal slk wtr 3708-4106 159,120# 20/40 Brady sd 205,800 gal slk wtr
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28. PRODUCTION Date First Production 4-11-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 4-11-95	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 480	Casing Pressure SI 1080	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments None			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Bradfield	Title Regulatory Affairs	Date 4-20-95

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This form is to be filled with the appropriate selected items of the Manual, and not later than 30 days after the completion of any newly-drilled or deepened well. It shall be submitted by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 16 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1465.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 775	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 835	T. Penn. "C" _____
H. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1818	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3475	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4125	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5335	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation