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Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## Approval Data 14538 Armenta Gallup		REQUES	ST FOR A	LLOW	ABLE A	ND AUTHO	RIZATION T	O TRANSP	ORT		
MERIDIAN OIL INC P.O. Box 4289, Farmington, New Mexico 87499 3. Reason for Fitting Code Well Name Clig from Pierce A #3 3. Reason for Fitting Code Well Name Clig from Pierce A #3 Armenta Callup 2290 10. Surface Location 11. Bottom Hole Location 12. Lot Idn 12. Section Township Range 12. Lot Idn 13. Probing Manufacture 13. Township Range 14. Lot Idn 15. For from the North/South line Feet from the East/West line County 15. For from the County 16. Lot Idn 16. Feet from the Location 17. Lot Idn 17. Township Range 18. Lot Idn 18. Surface Location 19. Township Range 19. Lot Idn 19. Township Range 19. Township Ran	Operator N						2. OGRID Number				
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