UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9-331 Dec. 1973	Budget Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 080724-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
1. oil gas uell other	Zachry 200 10 10 10 10 10 10 10 10 10 10 10 10 1	
2. NAME OF OPERATOR Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Armenta Gallup Ext.	
P. O. Box 808, Farmington, New Mexico 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA Sec. 34, T-29N, R-10W, N.M.P.M.	
AT SURFACE: 1980 ft./S; 660 ft./E line AT TOP PROD. INTERVAL: same as above AT TOTAL DEPTH: same as above	12. COUNTY OR PARISH San Juan New Mexico 14. API NO.	

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD)

713 R.K.B. SUBSEQUENT REPORT OF REOUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL SURSTEINE On Form 9-330.) **PULL OR ALTER CASING** MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) Ran 5-1/2" liner

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Drilled 6-3/4" hole with natural gas to total depth of 6030 ft. R.K.B. Total depth was reached on 11/2/82.
- Ran 35 joints of 5-1/2", 15.50#, K-55 casing as a liner. Bottom of liner was set at 6024 ft. R.K.B. The top was at 4587 ft. R.K.B.
- 3. Cemented with 198 cu. ft. of 50-50 poz with 2% gel, 0.6% F.L.A., 10 lb. of salt per sack, 1/4 lb. of Flocele per sack and 0.5% friction reducer. Plug down at 11:00 a.m. 11/3/82.
- Reversed out about 8 bbl. of cement slurry from liner top.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is signed furth E. Konky	true and correct	November 8, 1982
Renneth E. Roddy	(This space for Federal or State office use)	
APPROVED BY	TITLE DA	ATEACCEPTED FOR RECORD

NMOCO e Instructions on Reverse Side

NOV 18 1982

FARMINGTON DISTRICT Smn BY