

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004525509
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Romero Gas Com A
8. Well No.	#1
9. Pool name or Wildcat	Blanco MV/Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Amoco Production Company Attention: Gail M. Jefferson
3. Address of Operator	P.O. Box 800 Denver Colorado 80201 (303) 830-6157
4. Well Location	Unit Letter K : 1850 Feet From The South Line and 1850 Feet From The West Line Section 27 Township 29N Range 10W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole Commingle <input checked="" type="checkbox"/>		OTHER:	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to downhole commingle the above referenced well per the attached procedures.

If you have any technical questions please contact, Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.

**RECEIVED**  
JUL 11 1996  
OIL CONSERVATION DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 07-10-1996

TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 11 1996

CONDITIONS OF APPROVAL, IF ANY: Need OAC order

**Romero GC A #1**

**Orig. Comp. 3/83**

**TD = 5675' PBTB = 5010'**

**GL = 5496', KB = 5512'**

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1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
3. POOH with 2 1/16" short string. TOOH w/ 2 3/8" long string x retrievable production packer.
4. RU wireline unit. Tag well for fill. If fill is present across perforated interval, TIH w/ tubing and clean out to PBTB.
5. TIH w/ 2 3/8" tbg (1/2 mule shoe on bottom with seating nipple up 1 joint). Land tubing at 4090-4100' KB. ND BOP. NU wellhead. RDSU x move off.
6. Flow well to clean-up. Swab if necessary. Record and report flow test results.

**Discussion:** The purpose for this procedure is to execute a downhole commingle of the dual CK and MV horizons. Offset data indicates that the MV is severely underperforming. The reduced ability to remove liquids due to the dual nature of the wellbore is the suspected cause. The installation of a single production string will facilitate liquid removal by creating the annular storage space for gas and also allow for future plunger lift operations if necessary.

**Contact for questions:**

**Steve Webb  
(303)830-4206**

Amoco Production Company

ENGINEERING CHART

Sheet No \_\_\_\_\_ of \_\_\_\_\_

File \_\_\_\_\_

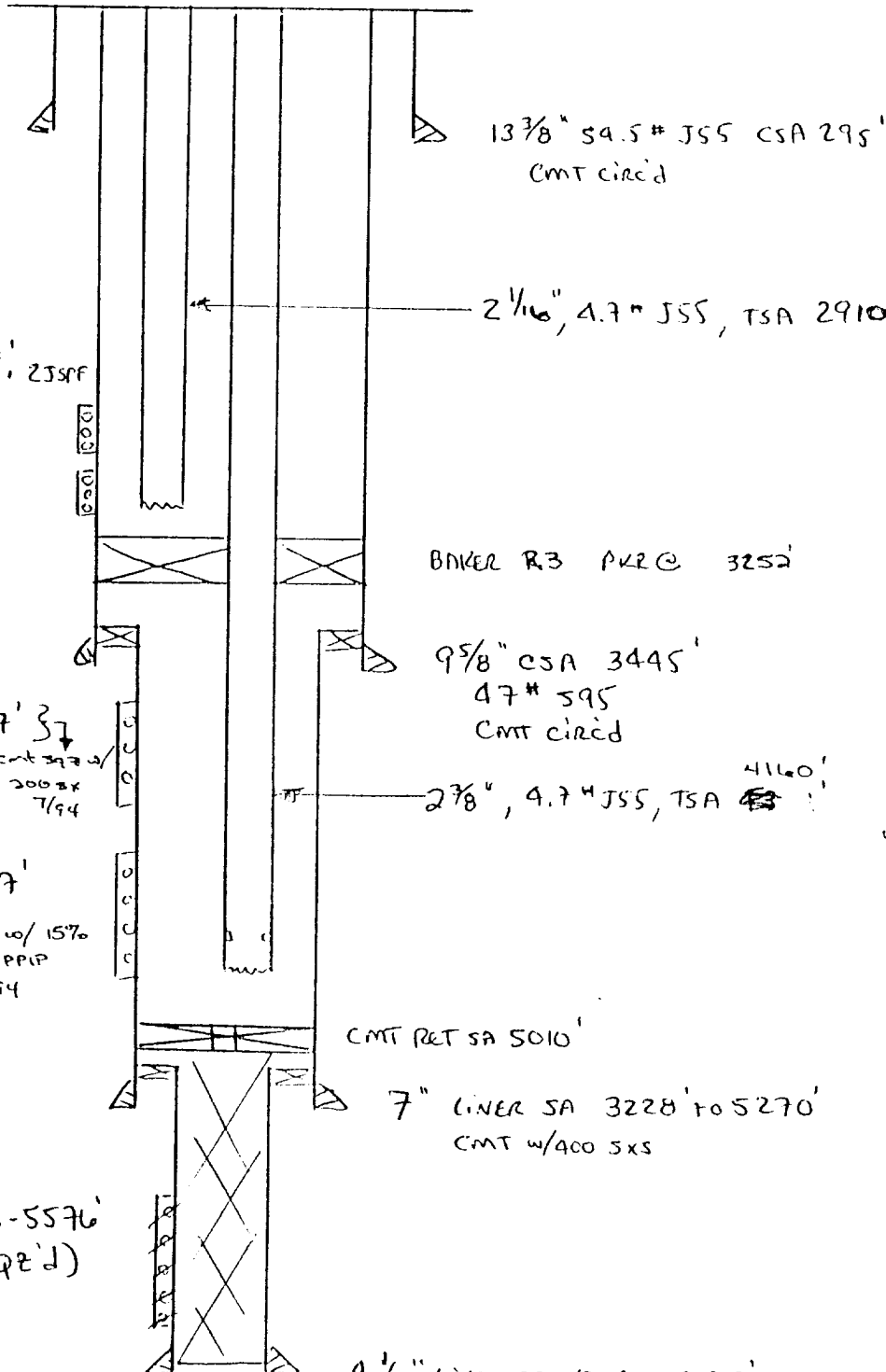
Appn \_\_\_\_\_

Date 3-9-94

By G.M.K.

UPDATED BY SLD  
7/10/96

SUBJECT Romero GCA 1



PERFS  
 2799-2804' 2JSPF  
 2886-2914'

Chocera

3442-3927' }  
 CMT 397' w/  
 200 SXS  
 (2JSPF) 7/94

MIV

4039-4347'  
 ↓  
 ACIDIZE w/ 15%  
 HCL x PIP  
 7/94

MULE SHOES ON BT  
 W/SN 1 JT UP

5316-5576'  
 (SQE'D)

Gallup

4 1/2" LINER SA 5040-5675'  
 11.6 # N80 CMT w/190 SXS Class B (lost circ'd)