OIL CONSERVATION DIVISION

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PROBATION OFF	ICE											 	
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Name of Authori	zed T	ans	orter of (Casinghe	ead Gas	ە ل	Dry Gas 🔀	Address (Give address	to which app	roved copy of th	is form is to	be sent)
El Paso l	Natu	ral	Gas								ngton, NM	87401	
If well produces	oil or	liqu	ids,	Unit	•		Twp. Rge.	1	ually connect	ed? V	Yhen		
give location of	tanks.	•			I i	32	29N 10W		no				
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Designate Date Spudded 11-28-82 Elevations (DF, 5678' GL Perforations Completed HO 17-1, 12-1 8-1 6-1 FEST DATA A DIL WELL Date First New 5-5-5 Length of Test 24 Actual Prod. Dut GAS WELL Actual Prod. Test Testing Method (CERTIFICAT)	PLE SI /2" /4" /4" AND Oil Ru 83	REG	GR. etc., tole QUEST Tanks MPLIA!	Date 13- 9- 7' 4- FOR A Date Tubis NCE	CASIN -3/8" -5/8" 1in -1/2" 1LLOW of Test 5-2 Ing Pres 6 Bbls.	TUBIN TUBIN G & TU 54. 47# er line ABLE 4-83 we 6 the Oi e inform	o Prod. G, CASING, AND BING SIZE 5# J-55 K-55 T (Test must be able for this conservation given	Total Dep 5861 Top Oil/G 5412 ID CEMENT after recovery repth or be for Producing Pump i Casing Pro Water-Bbi . Bbis. Conc Casing Pro APPRO BY	ING RECORDED THIS 298' 3548' 5385' 5830' full 24 hour. Method (Flotting Beaute OIL C VED Origin	ET ime of load o i) iv, pump, gas F -in) ONSERVA	5861 Tubing Dep 5812 Depth Casir 58 SA 541 1979 390 il and must be ellift, etc.) Choke Size 32/6 Gas-MCF 130 Choke Size	th To shoe SION 983	

Original Signed By B.D. Lawson	
(Signature)	

District Administrative Supervisor (Title)

June 15, 198 1983 This form is to be filed in compliance with RULE 1904,

If this is a request for sliewable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111.

All sections of this form must be filled out completely for sliew able on new and recompleted wells.

Pill out only Sections I, II, III, and VI for shanges of swher well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.