NO. OF COPIES RECEIVED									
DISTRIBUTION	NE'	W MEXICO OIL CONSER	Y Form C	:-101					
SANTA FE			Revise	ed 1-1-65					
FILE U.S.G.S.					ndicate Type of Lease				
LAND OFFICE		^		FEE X					
OPERATOR		<i>3</i> (0-045-25	548 15.50	te Cil & Gas Lease No.				
<u></u>				m	mmmmm				
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK						
1a. Type of Work	· · · · · · · · · · · · · · · · · · ·			7. Un	It Agreement Name				
DRILL X]	DEEPEN	DI DC	1					
b. Type of Well		8. Farm or Lease Name							
OIL CAS X	олнея	OCHER SINGLE X MULTIPLE Mexico Fed "N"							
•				9. Wel	l No.				
Getty Oil Company 3. Address of Operator	7 			2					
		10. Field and Pool, or Wildcat							
P.O. Box 3360, Ca	B1	oomfield Chacra Ext.							
UNIT LETTE	ta D Lo	CATED 990 FE	EET FROM THE NOTE	h cine					
AND 990 FEET FROM	THE West LI	NE OK BEC. 15 TH	MP. 29N MGE. 11		///X&\&////////				
		mmini	**************************************	W WEEN 12. C.	Dunty Hilling				
					Juan ()				
				9A. Permention	20, lictury or C.T.				
21. Elevationa (skow whether DF)		i & Status Plag. Pond 21	3100'	Chacra	Rotary				
5671 Ground		nket Bond	16. Orilling Contractor	1	Approx. Date Work will start				
23.	DIA	iket bolid	Pending		February 1, 1983				
	1	PROPOSED CASING AND	CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SACKS OF CEME	ENT EST. TOP					
12 1/4" 7 7/8"	8 5/8''	24# 350'		366	Circ to surface				
7 7/8"	8 5/8" 4 1/2"	9.5#	3100'	1505	Circ to surface				
					JULIE LO BOTTACE				
1	l		1	1	l .				
December 1 mp. 210	0.1	•		•					
Proposed TD: 310									
We currently plan	to drill this	well as a Chacr	a test with the	Est. Top at	29001 and				
the Est. Base at	the Lower Chacı	at 3020'.		, -1					
T 1					•				
Logs to be run are	e Dual Inductio	on-SFL, Gamma Ra	y, Compensated	Neutron-Form	ation Density.				
			EGEIVI	2 IS					
ADDRAGA		, ID		S					
APPNONS Unless o	July.	10;1983 N		ש					
\$PUDING	7, 0	84	JAN 1 0 1983	— ,					
WITHE		•		,					
		(OIL CON. DI	V.					
		`	DIST. 3						
N ABOVE SPACE DESCRIBE PRO	OPOSED PROGRAMITE	PROPÚSAL 15 TO OFFPEN ON	PLUG RAGA, SIVE DATA ON	PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUC-				
IN TOUR! GIAR BEOMOG! SHEAF4!	R PROSHAM, IF ANY:								
nereny certify that the information		THE RESIDENCE OF THE PARTY OF T	**						
$I \setminus I \setminus I \setminus I \setminus I$	n above is true and com	plets to the hest of my kny	iwinder and hellef.						
igned 4 (li) Bo	n above is true and com	olete to the heat of my kny Tule Area Super		Date	1-7-83				
igned 4 1 3000 This source ties 8		•		Date	1-7-83				
igned 4 (12) Do- (This space for S		•		Date	1-7-83				
igned GUS Bower for 8 PPROVED BY Sould Prove BY This space for 8		•		Date	1-7-83				

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 - Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease			Well No.			
GETTY OIL COMPANY			MEXICO-FEDERAL "N"			Well No.			
Unit Letter	Section	Township	Range	County		1			
D	15	29N	11W	San	Juan				
Actual Footage Loc	ation of Well:								
990 Ground Level Elev:		orth line and	990	feet from the	West	line			
5671	Producing Fo Chacra		Pool			cated Acreage:			
			` 	l Chacra 🖈		4 - 160 Acres			
1. Outline th	e acreage dedica	ated to the subject w	ell by colored pend	il or hachure	marks on the p	lat below.			
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 									
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation									
li answer	is "no," list the	owners and tract desc	criptions which hav	e actually be	en consolidated	. (Use reverse side of			
	f necessary.)	اء (العدد العدد علم مع أم	1	1.1	1 /2				
forced-non	ling or otherwise	led to the well until al	I interests have be	en consolidat	ted (by commun	itization, unitization, proved by the Commis-			
sion.	ing, or otherwise	yor until a non-standar	d unit, eminating	such interest	is, nas been app	proved by the Commis-			
					T				
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066	1		į		1	y that the information con-			
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<u>_</u>	 				Name	4			
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	1		l		Position				
	,		i		Company	rintendent			
	•		1	1	Getty Oil	Company			
	Se	c. /	,		Date	Joinpully			
	!		•		1-6-83				
		7777	1	-					
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	1	10	!		1	ify that the well location			
	1	15			l .	plat was plotted from field			
	1					ol surveys made by me or rvision, and that the same			
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		was van	A) (11283		Date Surveyed	2 2 2 2			
	1	F . 1 &	man min		December				
	1	CIL	CON DIV.	4	Registered Profe	ssional Engineer			
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	f		I		great	Company			
			<u> </u>		Certificate No.	1011 01 · //			
	Sca	le: 1"=1000'			3950	At and the state of the state o			

