

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF COMPLETION:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____	
2. NAME OF OPERATOR Getty Oil Company			
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming			
4. LOCATION OF WELL (Report location clearly and in accordance with the rules of the State of Wyoming) At surface 1850' FNL & 1460' FWL of Section 15 At top prod. interval reported below Same At total depth Same			
14. PERMIT NO. S. GEOLOGICAL SURVEY FARMINGTON, N.M. 4-1-83			
5. DATE SPUDDED 5-9-83		16. DATE T.D. REACHED 5-12-83	
17. DATE COMPL. (Ready to prod.) 6-10-83		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5644' KB	
19. ELEV. CASINGHEAD 5631' GL		20. TOTAL DEPTH, MD & TVD 3104'	
21. PLUG, BACK T.D., MD & TVD 3063'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY ROTARY TOOLS 0' - 3104'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2896' - 3006' Chacra	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL-GR; CDL-DSN-GR; FDC-CNL; DIL; Cyberlook; CBL; Tracer	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8"		24#	
4 1/2"		9.5 & 10.5#	
DEPTH SET (MD)		HOLE SIZE	
352'		12 1/4"	
3104'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
See Attachment		---	
See Attachment		---	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2 3/8"		DEPTH SET (MD)	
2973'		PACKER SET (MD)	
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31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforated Chacra w/31, 0.38" holes, 1 SPF: 2896'-2908' 2982'-2994' 3002'-3006'		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		2896'-3006' 1200 gal 15% HCl w/600 SCF/bbl	
		2896'-3006' 80,000 gal 70 Quality Foam &	
		122,500# of 10-20 sand & 848,4	
		SCF of N ₂	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-8-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI to WOPLC on 6-17-			
DATE OF TEST 6-17-83		HOURS TESTED 3	
CHOKE SIZE 32/64"		PROD'N. FOR TEST PERIOD 0	
OIL—BBL. 0		GAS—MCF. 485	
WATER—BBL. 1		GAS-OIL RATIO ---	
FLOW. TUBING PRESS. 265#		CASING PRESSURE 446#	
CALCULATED 24-HOUR RATE ---		OIL—BBL. ---	
GAS—MCF. 3880		WATER—BBL. 8	
OIL GRAVITY-API (CORR.) ---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY Paul D. Berhost	
35. LIST OF ATTACHMENTS Cementing Record		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Area Superintendent	
DATE JUL 01 1983		DATE 6-20-83	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

FARMINGTON DISTRICT

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NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attached items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO TOTAL MEAS. DEPTH
Chacra	2896'	3006'		Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra	516' 696' 1535' 1880' 2895'

Getty Oil Company
Mexico Federal "N" #2
Attachment

RECEIVED

JUL 5 - 1983

OIL CON. DIV.
DIST. 3

Cementing Record

8 5/8" Casing -

Cemented with 354 cubic feet of Class "B" cement with 2% CaCl_2 and 75# of cellophane. Circulated out 24 cubic feet of cement at surface.

4 1/2" Casing -

Cemented with 697 cubic feet of Lite Cement with 3500# Gilsonite and 88# cellophane. Tailed with 561 cubic feet of Class "B" cement with 119# cellophane. Circulated out 60 cubic feet of cement at surface.