SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

30-045-25-600

		ب ر	٠, ١,٠		ب علي		-
-	5.	LEASE	DESIGN.	ATION	AND	SERIAL	No
		-		-	,		

	GEOLO	GICAL SURV	EY				_	SF-07859			
APPLICATION	Y FOR PERMIT	O DRILL,	DEEPEN	1, OR 1	PLUG BA	<b>ACK</b>	_  [	6. IF INDIAN,	ALLOTTE	e or tri	BE NAME
a. TYPE OF WORK		DEEPEN			LUG BACI		-   <del>-</del> -	7. UNIT AGRE	EMBNT I	AMB	
b. TYPE OF WELL OIL G.	AS OTHER		SING		MULTIPLE Zone	· 🗆		8. FARM OR L	BASE NA	ME	
WELL W	ELL LA OTHER		20.11					Gonsales	S	1	
Tenneco Oi	1 Company		_			~		9. WHILL NO.			
. ADDRESS OF OPERATOR						\		2	7.	<u> </u>	
Box 3249,	Englewood, CO	80155			151		<b>,</b>	10. FIRLD AND			_
At gurînce	eport lo ation clearly and		th any Sta	te requires	ha		٠١.	Blanco I			JITTS F
17	90' FNL, 1130'	FEL		ECL	$\mathcal{E}_{Ror}$		. K	AND SURV	EY OR A	REA	
At proposed prod. zon	me		K	May	17 1983	URVE		Sec. 18			
	AND DIRECTION FROM NEA		T OFFICE*	2,	SICAL	7 W.	<u> </u>	12. COUNTY OF		1	
	of Blanco, New	Mexico	1 10 70	OB 40330 G	EOLOGICA,	17 ***	<u>                                     </u>	San Jua		1 3 1	NM
5. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr)	T LINE, FT.	1130 "	16. NO.	144759	OLOGICAL P	17. NO	THU	160 ]	3.6		
8. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	POSED L(CATION* DRILLING, COMPLETED,		19. PROI	3300	Ħ	20. BO	TARY	Rotary	OLS		
1. ELEVATIONS (Show wh			<u>'</u>			· c	= 1	22. APPROX.	DATE W	ORK WII	L START*
6357' <b>G</b> R								ASAP	<del>-</del> -		
3.	]	PROPOSED CASI	NG AND	CEMENTII	NG PROGRAI	M.		£	5	<i>A</i>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	гоот	SETTING	DEPTH			QUANTITY	OF CEMI	NT	<u> </u>
12-1/4"	8-5/8"	24#		<u>- 260'</u>		Ci	rc	to surf		<u></u>	
7-7/8"	4-1/2"	10.5#		±3300'		Ci	irc	to surf	<u>ace</u>	<del> !</del>	<del> </del>
C	 		ł			August States		tall because		(1 회 ) (1 왕 ) (1 남 ) (2 )	2
See attach	ed drilling pro	ceaure			PERATIONS	AUTH	ORIZ	ED ARE		1	
Gas is ded	icated			MINIERT T	O COMPLIAD	(() (, 1)	กิหา	ÀTT ACHED	र् सुर विक	•	
	DEO	EIVE			REQUIREME			roflum			
	W = 0			This action	is subject to 30	o som CFR 2	ig.	18 <b>379%</b>	-		
	FEE	1231983	ا وسيد	ibbear bar	2light to 50				Ē		•
	OIL C	ON. DIV	•				<u>-</u> T		: :		
		IST. 3									
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to de ally, give pertine	epen or plu nt data on	ig back, giv subsurface	ve data on pro e locations and	esent p d meas	rodu ured	ctive sone an and true vert	d propos ical dep	sed new ths. Gi	productive ve blowout

preventer program, if any.  24.  SIGNED Len Munell	TITLE Sr. Production	Analyst Date January	<u>/ 13, 19</u> 83
(This space for Federal or State office use)	APPROVAL DATE	NO PROVED	
APPROVED BY	TITLE	AS AMENDED	
CONDITIONS OF APPROVAL, IF ANY:		FEB, 191983 JAMES F. SIMS DISTRICT ENGINEER	
jn.	NMOCC		

## STATE OF NEW MEXICO THEREY MO MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

rator			Lease .	1.00			Well No.
TENNECO O	IL COMPANY	<u> </u>	GON	TES	County	<u> </u>	
t Letter	Section	Township	1	₿₩	San	uan	
H	18	30N					
ual Footage La		North i	ine and 1130	fe	et from the	East	line Dedicated Acreage:
und Level Elev	feet from the Producing Fo	emotion	Pool		03466	Ext.	163.6 -160 Acres
	Pic the acreage dedic	Lunad Cliffe	Blan	co Pict	ured Cliff		
2. If more interest 3. If more idated by  Yes  If answer	than one lease is and royalty).  han one lease of communitization.  No [f	different owner unitization, for answer is "yes	the well, outline ship is dedicated ce-pooling.etc? 'type of consoli- cact descriptions	to the we	dentify the or	nterests o	of all owners been consoli- dated. (Use reverse side of
No allow forced-p sion.	vable will be assi	gned to the well se) or until a nor	until all interest		en consolidat such interest	ed (by co	ommunitization, unitization, en approved by the Commis- CERTIFICATION
	       		SF-078596-A TOC 50% Conoco 50%	1790'		Nome Ken	herein is true and complete to the fact my knowledge and belief.  Russell
;	-	Sec.		1	130'	Ten	Production Analyst
	FEB 2 3 198	3	RECEIVE JAN 15	- S		show nate: unde is t	reby certify that the well location on this plat was plotted from field of a common of the common of
۱ /	DIŁ <del>CON.</del> 1 DI\$T. 3	91 <b>Y.</b> – – <b> </b>	RECONT	I SURY		Date S	Surveyed

