

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>750</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.	8. Farm or Lease Name Sanchez Gas Com "C"
	9. Well No. 1
	10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 4-29-83. Total depth of the well is 5852 and plugback depth is 5800'. Perforated interval 5312'-5620' with one jet shot per every two feet, for a total of 154 .38" holes. Fraced entire interval with 110,000 gallons of 20 lb. gelled water containing 2% KCL, 1 gallon of surfactant per 1000 gallons of frac fluid, and 130,000 lbs. of 20-40 mesh sand. Ran temperature surveys from 5800' to 5000'. Tripped in with 2-7/8" production tubing and landed it at 5640'. Released the rig on 5-5-83.

RECEIVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>FRANK T. CHAVEZ</u>	TITLE <u>District Admin. Supvr.</u>	DATE <u>5/18/83</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	SUPERVISOR SIGNATURE # <u>3</u>	DATE <u>MAY 18 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		