

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
-
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
-
3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 411 ft./S; 1650 ft./E lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|--------------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |

(other) Change drilling procedure and proposed T.D.

SUBSEQUENT REPORT

SUBSEQUENT REPORT OF

RECEIVED

JUN 7 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. H.

5. LEASE
NM 020982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME FIVE

8. FARM OR LEASE NAME
Mangum

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T-29N, R-11W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5524 GR

SURVEY NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to drill 12-1/4" surface hole to approx. 300 ft. using natural mud as a circulating medium. Run new 8-5/8", 24.0#, J-55 casing to TD. Cement with approx. 240 cu. ft. Class "B" cement circulated to surface. Pressure test casing. Drill 7-7/8" hole to TD of approx. 6130 ft. using a permaloid non-dispersed mud as the circulating medium. Log the well. Run new 5-1/2", 15.50#, K-55 casing to TD with DV tool at approx. 2150 ft. Cement 1st stage with approx. 680 cu. ft. of 65/35/6 followed by 275 cu. ft. 50/50 Poz mix. Cement 2nd stage with approx. 475 cu. ft. 65/35/12 Poz circulated to surface. Drill out the DV tools and pressure test the casing. Remaining procedure not to change.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE June 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DATE _____

APPROVED
~~AS AMENDED~~

JUN 06 1983
JAMES F. SIMS
DISTRICT ENGINEER

***See Instructions on Reverse Side**

NR4000