

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Co.		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement Name
4. Location of Well UNIT LETTER P 860 FEET FROM THE South LINE AND 805 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 29N RANGE 10W		8. Farm or Lease Name Pollock Com "E"
15. Elevation (Show whether DF, RT, GR, etc.) 5543' GR		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Armenta GLP/Blanco MV
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐
12. County San Juan		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in and rigged up service unit on 5-3-85. Total depth of the well is 5927' and plugback depth is 5775'. Circulated out 60' of sand with 2% KCL water to 3546'. Squeezed interval 3477'-3534' with 177 cu. ft. Class B cement. Drilled out cement from 3142' to 3546'. Squeezed interval 3477'-3534' with 118 cu. ft. Class B cement. Drilled out cement from 3135'-3575'. Landed 2-3/8" tubing at 4346' and released the rig on 5-28-85.

RECEIVED
JUL 01 1985
OIL CONSERVATION DIVISION
SANTA FE, N.M.

BD Shaw

Adm. Supervisor

6-21-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JUL - 1 1985