

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004525743

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Pollock Com E

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson

8. Well No.

#1

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-6157

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter P : 860 Feet From The South Line and 805 Feet From The East Line

Section

28

Township

29N

Range

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.
If you have any questions please contact Gail Jefferson at (303) 830-6157.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE

Sr. Admin. Staff Asst.

DATE 10-19-1995

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

OCT 0 1995

CONDITIONS OF APPROVAL, IF ANY

Notify OCT in

Pollock Com E #1

Orig. Comp. 7/83

TD = 5940', PBTD = 2500'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 1622'. Test casing integrity to 500#. Run short string CBL. Squeeze perfs at 1672' to 1815' with 170 cuft of cement. Pull out of retainer and spot cement plug to 1550' with 17 cuft cement.
4. Depending on TOC be sure the Ojo Alamo at 563' is covered 100' inside and outside casing and 365' to surface inside and outside casing.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Note: 31' of 4" per gun lift in hole New PBD 2443

Amoco Production Company

ENGINEERING CHART

Sheet No

Of

File

Appr

Date

By

SUBJECT

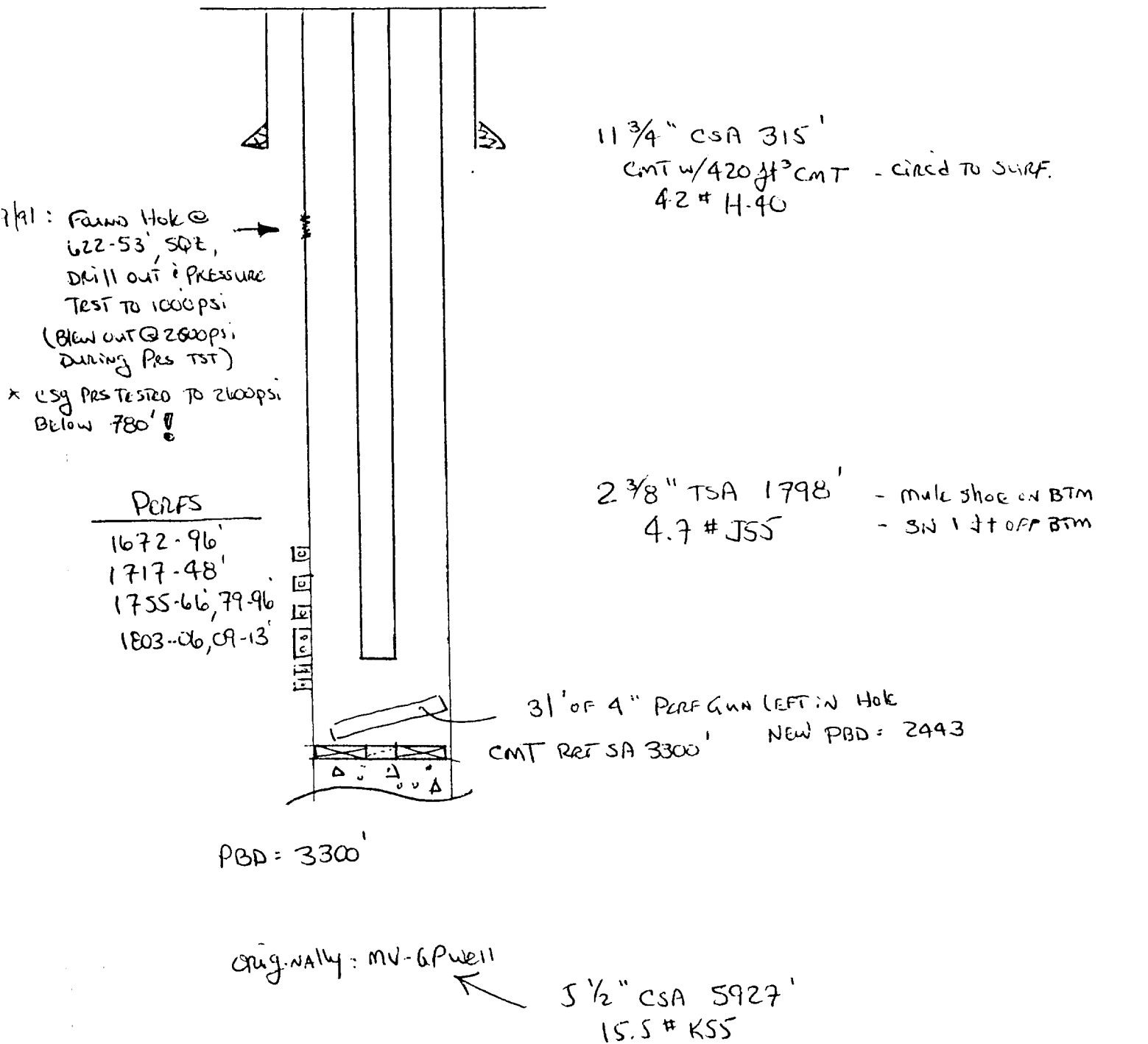
Pollock Com E 1
28-29N-10W

APC WT = 100%

APC NRI = 87.5%

3-22-95

G.M.K.



FC STIMULATION: 396.5 mgal slickwater @ 285m * 40/40 SD + 275.6m * 20/40

POLLOCK COM E #1
LOCATION, 28-T29N-R10W
SINGLE FRUITLAND
ORIGINAL COMPLETION 7/83
LAST FILE 5/92 BY CSW

0301
~~1774~~ - 363
369

FT-4SPF PERF 1672-1696
1717-1748
1755-1780
1779-1796
1803-1806
1809-1813

PBTD AT 2474 FT.
MV-2SPF PERF 3510-4378
MV PERF 3510-4378
SQUEEZED 1992
GLP-2SPF PERF 5445-5474
D PERF 5445-5474
SQUEEZED 1992

FILENAME:
04525743

TOTAL DEPTH 5927 FT.

BOT OF 11.75 IN OD CSA 315
42 LB/FT. N-40 CASING, CLASS B
CIR TO SURFACE
SQUEEZED HOLES IN CSG @ 623-653

TOC TEMP. SURVEY @ 1700
BOT OF 2.375 IN OD T8G AT 1798
SN @ 1766

DV TOOL @ 2999

BRIDGE P AT 5200
BOT OF 5.5 IN OD CSA 5927
15.5 LB/FT. K-55 CASING
CLASS B