

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMITTING OFFICE	
Operator	

Slayton Oil Corporation

Address

P.O. Box 150, Farmington, N. Mex. 87499

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Navajo 14-20-603-2200A

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
NW Cha-Cha Unit	32-20	Cha-Cha Gallup	State, Federal or Fee Indian	

Location	Unit Letter	Feet From The	Line and	Feet From The
	G	2290	North	1825
			East	

Line of Section	Township	Range	NMPM	County
20	29N	14W	San Juan	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 489, Bloomfield, N. Mex. 87413

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

NONE

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
G	21	29N	14W

Is gas actually connected?

No

When

Fuel on lease

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-5-83	10-25-83	4808	4751 KB					
Elevations (D, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Day	Tubing Depth					
5241 DF	Gallup	4688	4700					
Perforations			Depth Casing Shoe					
4688-98 w/2.5 pf			4807					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8 20# j-55 stc	214 ft	(165 cu ft) 140 sx yield 1.18 cu. fts
7 7/8"	4 1/2 9.5# 10.5# j-55 stc	4807 ft	1st stg 300 sx yield
	2 3/8 4.7# N-80	4700 ft	(384 cu ft) 1.28 cu. ft. sx
			(157 cu ft) 2nd stg 575sx yld 2.52 cu. ft.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of at least volume of load oil and gas at allowable rate for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
10-29-83	10-31-83	pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hour	0	190
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
52 BO	52	27
		Choke Size
		none
		Gas-MCF
		26 est.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank T. Chavez
(Signature)

Agent
(Title)

10/31/83
(Date)

OIL CONSERVATION DIVISION

NOV 03 1983

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with rule 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with rule 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-pool completed wells.