District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

AMENDED REPORT

				me and Address							ID Numbe	er
		BP A		oduction Compar	1 y						00778	
				30x 3092 TX 77253						Reason f	or Filing (mpletion	Code
4 A	PI Number					⁵ Pool Name			L	RECO	•	Pool Code
					Pinon P	n Fruitland Sand, N				82920		
' Property Code						roperty Na				⁹ Well Number		
10 C C	570	l			Galle	gos Canyon	Unit				·	330
Surfac	Section	Township	In	Y . Y . 1	77				T	-, -		
A 101 110.	24		Range	Lot.Idn	Feet from		North/Sou		Feet from the	East/We	st line	County
		29N	13W		7	90' 	Nort	1	1020'	East		San Juan
		Hole Locat		T								
or lot no.	Section	Township	Range	Lot Idn	Feet from	1 the	North/So	ıth line	Feet from the	East/We	st line	County
Lse Code	13 Produc	ing Method Code	14 Gas 6	Connection Date	15 (-129 Permi	Number	<u> </u>	C-129 Effective I	<u> </u>	17.0.14	10.73
Fee		P	San Connection Date			-12) 1 (1 1111	iit Number		C-129 Effective 1	Date 17 C-		129 Expiration Da
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Ull an Transporte	d Gas	Transporter	S ansporter N	Jame		20 POT		21 0/0	T	11 non		
OGRID		¹⁹ Transporter Name and Address				¹⁰ POD ¹¹ O/G				²² POD UL and D	STR Loca escription	
151618			iso Field Ser .O. Box 499		ن ا	2810	981	G				
	11		ton, NM 87									
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"ro 57 Well C	OD 7 / 8 S Complet Date	ion Data	dy Date 4/2002			POD ULS	STR Locati	D	25 Perforat 986' - 10		l	DHC, DC,MC DHC 820 AZ
²³ PO Solution Spud I 12/28/	OD 7 / 8 S Complet Date	ion Data	4/2002		17 TD	²⁴ POD ULS	²⁸ PBT 1354	D	²⁹ Perforat		(OHC 820 AZ
Well C 25 Spud I 12/28/	OD OD OD Complet Date /83	ion Data	4/2002 ³² C		¹⁷ TD 1380°	POD ULS	²⁸ PBT 1354	D	²⁹ Perforat	010'	34 Sacks	Cement
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Well C 25 Spud I 12/28/ Well T 35 Date New 41 Choke S 4" 41 creby certify trund that the irreduced and bell ture: 41 d name:	Complet Date /83 Hole Size 9 7/8 " 6 1/4" Tubing Cest Da w Oil Size that the rule information plief.	ta ** Gas Delive 10/15/ 41 Oil Trace s of the Oil Conser given above is true **Hava	4/2002 32 C 7 4 ery Date O2	asing & Tubing S 5/8" 26.40; 1 / 2" 10.5; 2 3/8" 37 Test 1 10/14. 43 Wat Trace	Date //O2	Approved b	** PBT 1354 ** Test Len N/A ** Gas st. 250 m OI	Depth Set 134' 1378' 1305'	39 Perforat 986' - 10 39 Tbg. Pre N/A 45 AOI	250 Ssure	Jas Sacks 100 SXS SXS &	Cement CLS B 50/50 POZ Csg. Pressure 150 psi Test Method P
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