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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator  
**BHP PETROLEUM (AMERICAS) INC.**

Address  
**5613 DTC Parkway, Ste. 600, Englewood, CO. 80111**

Reason(s) for filing (Check proper box)      Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:		Recompletion to a dual producer from both the Fruitland and Pictured Cliffs formations
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Gallegos Canyon Unit</b>	Well No. <b>331</b>	Pool Name, including Formation <b>N. Pinion Fruitland</b>	Kind of Lease State, Federal or Fee      Fee	Lease No.
Location				
Unit Letter <b>E</b>	<b>1875</b> Feet From The <b>North</b>	Line and <b>640</b> Feet From The <b>West</b>		
Line of Section <b>29</b>	Township <b>29N</b>	Range <b>12W</b>	, NMPM, <b>San Juan</b> County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>El Paso Natural Gas Co.</b>	<b>P. O. Box 990, Farmington, NM 87401</b>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
	<b>No</b> <b>WO Pipeline</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded <b>11/30/83</b>	Date Compl. Ready to Prod. <del>1/16/84</del> <b>7-6-88</b>	Total Depth <b>1350'</b>	P.B.T.D. <b>1310'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>5305' GL 5310' KB</b>	Name of Producing Formation <b>Fruitland</b>	Top Oil/Gas Pay <b>936'</b>	Tubing Depth <b>1213'</b>					
Perforations <b>936' - 948' w/ 1 JSPF, 13 shots, 0.39" Dia.</b>			Depth Casing Shoe <b>1338'</b>					
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>9 5/8"</b>	<b>7 5/8"</b>	<b>137'</b>	<b>75 sx (88.5ft<sup>3</sup>) CL B w/ additives</b>					
<b>6 1/4"</b>	<b>4 1/2"</b>	<b>1338'</b>	<b>200 sx (252 ft<sup>3</sup>) 50-50</b>					
	<b>2 3/8"</b>	<b>1213'</b>	<b>poz w/additives</b>					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D <b>230</b>	Length of Test <b>24 hrs.</b>	Bbls. Condensate/MMCF <b>0</b>	Gravity of Condensate <b>N/A</b>
Testing Method (pilot, back pr.) <b>back pressure</b>	Tubing Pressure (Shut-in) <b>N/A</b>	Casing Pressure (Shut-in) <b>322 psi</b>	Choke Size <b>3/8"</b>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
\_\_\_\_\_  
Petroleum Engineer (Title)  
**7/26/88** (Date)

OIL CONSERVATION DIVISION  
**JUL 28 1988**

APPROVED \_\_\_\_\_  
BY **Original Signed by CHARLES GHOLSON**  
DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.