

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-25944
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Lease Name or Unit Agreement Name Martinez Gas Com I
3. Name of Operator Amoco Production Company Attn: John Hampton	4. Well No. #1A
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter <u>O</u> : <u>790</u> Feet From The <u>South</u> Line and <u>1450</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>29N</u> Range <u>10W</u> <u>11-11-1</u> <u>San Juan</u> County 10. Elevation (Show whether OF, RKB, RT, GR, etc.) <u>5544' KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
OTHER: <u>Bradenhead Repair</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco intends to perform the attached workover procedure to eliminate bradenhead pressure.

RECEIVED
MAR 13 1992
OIL CON. DIV.
DIST. 13

Please contact Ed Hadlock (303) 830-4982 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton TITLE Sr. Staff Admin. Supv. DATE 3/11/92
TYPE OR PRINT NAME John Hampton

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAR 13 1992

COORDINATOR OF APPROVAL, IF ANY:

MARTINEZ GAS COM I #1A
 LOCATION, 024 29N 10W
 SINGLE MV
 ORIGINAL COMPLETION 09/84
 LAST FILE UPDATE 1/92 BY CSW

BOT OF 8.625 IN OD CSA 328
 24.5 LB/FT. K-55 CASING
 CIR TO SURFACE
 MESA VERDE @ 3546

MV PERF 3770-3780
 3796-3816
 3832-3852
 3877-3897
 DK PERF 3942-3962
 MV PERF 3978-3998
 4044-4060
 4100-4120
 4154-4162
 4180-4200
 4220-4330

BOT OF 2.375 IN OD TBG AT 4230

PBTD AT 4403 FT.

TOTAL DEPTH 4541 FT.

BOT OF 4.5 IN OD CSA 4543
 10.5 LB/FT. K-55 CASING
 CIR TO SURFACE

Workover Procedure
Martinez Gas Com I #1A
Sec.24-T29N-R10W
San Juan County, NM

1. Contact Federal or State agency prior to starting repair work.
2. Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
3. Install and/or test anchors on location.
4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
5. Blow down well and kill well, if necessary, with 2% KCL water.
6. ND wellhead. NU and pressure test BOP's.
7. TIH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
8. TIH with bit and scraper to top of perforations. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
9. TIH with RBP and packer. Set RBP 50-100 ft. above perforations. TOH one joint and set packer. Pressure test RBP to 1500 psi.
10. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.

NOTE: If this can not be accomplished, contact Brent Miller in Denver at (303)830-4049. If no leak is found, it may be necessary to perforate the casing below surface casing depth or above the top of cement in order to circulate cement to surface.

11. Establish injection rate into leak, if found, and attempt to circulate to surface.
12. Release packer, spot sand on RBP and TOH with packer.
13. Run, if necessary, a CBL and CCL to determine cement top.
14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.

15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
17. TIH with bit and scraper and drill out cement. Pressure test casing. TOH with bit and scraper.
18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.
19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.
20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. NU wellhead.
21. Swab well in and put on production.
22. RDMOSU.

