

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Saiz Gas Com "A"
9. Well No. 1
10. Field and Pool, or Wildcat Otero Chacra
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Co.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401
4. Location of Well UNIT LETTER <u>F</u> <u>1630</u> FEET FROM THE <u>north</u> LINE AND <u>1730</u> FEET FROM THE <u>west</u> LINE, SECTION <u>14</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 5584' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud and Set Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole at 1300 hrs. on 2/25/85. Drilled to 295'.
Set 8-5/8", 24#, K-55 casing at 295' and cemented with 354 cu. ft.
Class B Ideal. Circulated cement to surface. Pressure tested
casing to 1000 psi. Drilled a 7-7/8" hole to a TD of
3100' on 3/1/85. Set 4-1/2", 10.5#, K-55 casing at 3100'. Cemented
with 649 cu. ft. Class B Ideal and tailed in with 118 cu. ft.
Class B Ideal. Circulated cement to surface. No DV tool was
set and the rig was released on 3/2/85.

RECEIVED

MAR 26 1985

OIL CON. DIV.
DIST. 3

Original Signed By
B. D. Shaw

Original Signed By **FRANK T. CHAVEZ**

TITLE Adm. Supervisor

DATE 3/20/85

TITLE SUPERVISOR DISTRICT #3

DATE MAR 26 1985

CONDITIONS OF APPROVAL, IF ANY: