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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 3280 Casper, Wyoming 82602	9. Well No. 348
4. Location of Well UNIT LETTER P 1055 FEET FROM THE South LINE AND 805 FEET FROM East THE LINE, SECTION 29 24 TOWNSHIP 29N RANGE 13W NMPM.	10. Field and Pool, or Wildcat W. C. Farmington
15. Elevation (Show whether DF, RT, GR, etc.) GR-5297', K.B.-5305'	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		Well History <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded at 4:30 P.M. 1-18-85. Drld 9 7/8" hole to 105. Ran 2 jts 7" 23# K-55 ST&C to 96'. Cmt'd w/106 ft³(90sx) Class "B" w/2% CaCl₂ and 1/4#/sx Flocele. Circ 45 ft³(8 bbls) cmt to the surface. Plug down @ 2:30 P.M. 1-19-85. W.O.C. 12 hrs. NU BOPE. Pressure tested BOP and csg to 500 psi- Held O.K.

Drld 6 1/4" hole to 630'. Circ and cond mud. TOOH LD DP. Ran 16 jts new 4 1/2" 10.5# K-55 ST&C to 630'. Cmt'd to the surface w/126 Ft³ (160 sx) 50-50 pozmix w/2% gel, 0.5% D-31, and 1/4#/sx Celloflake. Circ 28 ft³(5 bbls) to the surface. Plug down at 2:00 P.M. 1-20-85. W.O.C.T.

RECEIVED

JAN 24 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 1-21-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT #3 DATE JAN 24 1985

CONDITIONS OF APPROVAL, IF ANY: