

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Anderson Gas Com "B"

9. Well No.
1

10. Field and Pool, or Wildcat
Otero Chacra

12. County
San Juan

1. TYPE OF WELL
OIL ☐ GAS ☒ DAY ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

3. Name of Operator
Amoco Production Co.

4. Address of Operator
501 Airport Drive, Farmington, N M 874

6. Location of Well
DIST. 3

RECEIVED
MAR 28 1985

UNIT LETTER K LOCATED 1470 FEET FROM THE south LINE AND 1660 FEET FROM THE west LINE OF SEC. 28 TWP. 29N REC. 10W NMPM

15. Date Spudded
1/30/85

16. Date T.D. Reached
2/3/85

17. Date Compl. (Ready to Prod.)
3/4/85

18. Elevations (DF, RAB, RT, GK, etc.)
5533' KB

19. Elev. Casinghead
5520' GR

20. Total Depth
3060'

21. Plug Back T.D.
3020'

22. If Multiple Compl., How Many
single

23. Intervals Drilled By
Rotary Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2778'-2888' Chacra

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run
CDL-CNL-GR-CAL; DIL-SP-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	325'	12-1/4"	354 cf Class B Ideal	
4-1/2"	10.5#, J-55	3060'	7-7/8"	590 cf Class B Ideal & tailed in	
				118 cf of Class B Ideal	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2895'	

31. Perforation Record (Interval, size and number)
2778'-2794', 2868'-2888', 4 jspf, .50" in diameter, for a total of 144 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2778'-2888'	100,000 gal 70 quality foam and 180,000# 10-20 mesh sand.

PRODUCTION

33. First Production
3/12/85

Production Method (Flowing, gas lift, pumping - Size and type pump)
flowing

Well Status (Prod. or Shut-in)
shut-in

34. Date of Test
3/13/85

Hours Tested
3hrs

Choke Size
.75"

Pressure, For Test Period
377

Oil - Bbl.
3016

Gas - MCF
377

Water - Bbl.

Gas - Oil Ratio

35. Flow Tubing Press.
245psig

Casing Pressure
486 psig

Calculated 24-Hour Flow Rate

Oil - Bbl.

Gas - MCF
3016

Water - Bbl.

Oil Gravity - API (Corr.)

36. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

Test Witnessed By
Bryan Services

37. List of Attachments
none

38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

R.N. Sh... 3/20/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, two vertical depths shall also be reported. For multiple completions, from 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	580	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1240	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	1750	T. Penn. "D"
T. Yates	T. Miss	T. Chacra	2400	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		
T. Blinberry	T. Gr. Wash	T. Morrison		
T. Tubb	T. Granite	T. Todilto		
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp	T.	T. Chinle		
T. Penn.	T.	T. Permian		
T. Cisco (Bough C)	T.	T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
580	1240		OJO Alamo				
1240	1750		Fruitland				
1750	1850		Pictured Cliffs				
2400	3060		Chacra				